

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34056
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	N/A
7. Lease Name or Unit Agreement Name	SELBY MAVEETY
8. Well No.	4
9. Pool name or Wildcat	MONUMENT/ABO

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. Box 2040, Houston, TX 77252-2040	
4. Well Location Unit Letter <u>N</u> : <u>975</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line Section <u>35</u> Township <u>19 S</u> Range <u>36 E</u> NMMP LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3608' GR.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: RUNNING PRODUCTION CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08-04-97: RU BULL ROGER CSG CREW & RUN 176 JTS (32 JTS OF 5-1/2", 17#, L80, 8RL. SMLS, R3, "A" CSG, 17 JTS 5-1/2", 15.50#, K55, 8RL, SMLS, R3, "A" CSG & 127 JTS 5-1/2", 15.50#, J55, 8RL, SMLS, R3-R2, "A" CSG). RAN 62 TURBOLIZERS & 42 CENTRALIZERS.
08-05-97: WASH 30' TO BOTTOM & CIRC CSG. CSG SET @ 7550', SHOE @ 7548', FC @ 7464', ECP/STAGE TOOL @ 7098'-7095'. CMT W/ HOWCO: 1ST STAGE-PUMP 50 BBLs OF MUD FLUSH + 150 SX OF CL "H" + 1-1/2#/SX SALT + .4% HALAD 9 + 1/4#/SX CF (15.7#-1.18). DISPLACE W/ 176 BBL FRESH WATER & MUD @ 8 BBL/MIN. FINAL CIRC W/ 600 PSI. BUMP PLUG W/ 900 PSI @ 8:00 AM MST. FLOATS HELD OK, GOOD RETURNS, RECIPROCATO CSG. DROP BOMB AND INFLATE PACKER. OPEN STAGE TOOL W/ 1600 PSI & CIRC CSG. CIRC 50 SX CMT TO PIT. CMT 2ND STAGE-PUMP 200 BBL TREATED BRINE WATER + 1000 SX CL "H" 50/50 POZ + 8#/SX SALT + 1/4#/SX CF (14.1#-1.42). TAIL W/ 175 SX CL "H" + 1-1/2#/SX SALT + .4% HALAD 9 + (CONTINUED ON NEXT PAGE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Jumper TITLE ADM. SUPERVISOR DRILG SVS. DATE 08-07-97
TYPE OR PRINT NAME MIKE JUMPER TELEPHONE NO. (713)609-4846

(This space for ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

AUG 25 1997

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

J C