Sub mit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

Fee Lease - 5 copies	5			•	_			Re	vised 1- 1 -89	
DISTRICT I P.C. Box 1980, Hob	h- NN# 99240	OH CON	SEDVATIO	NI TAYYUTU		VELL API NO).			
	os, NM 88240	OIL CON.	SERVATION DIVISION			30-025-34067				
DISTRICT II P.C. Drawer DD, Ar	tesia. NM 88210		2040 Pacheco St. Santa Fe, NM 87505			5. Indicate Type Of Lease STATE FEE X 6. State Oil & Gas Lease No.				
DISTRICT III	, 00210									
1000 Rio Brazos Rd.	, Aztec, NM 87410						Cus 20050 110	•		
		RECOMPLET	ION REPORT AN	ND L OG						
la. Type of Well: OIL WELL	7. Lease Name or Unit Agreement Name									
							Laughlin			
b. Type of Complet						Laughtin				
MEM ON	ER DEEPEN	PLUG BACK	DIFF OTHER	Recompletion	1					
2. Name of Operator	3. Well No.									
Marathon 011 (3. Address of Operat						2				
•							9. Pool name or Wildcat			
P.O. Box 2490 Hobbs, NM 88240 4. Well Location						Monument: Paddock				
Unit Letter	G : 2310	Feet From The_	Nonth	1:	2210			_		
_			HOI LII	Line and _	2310	Peet F	rom The	Ea	StLine	
Section 9		Township 20-5	Rang	° 37-Е	NM	РМ			Q :	
10. Date Spudded	11. Date T.D. Read		Compl.(Ready to Prod	1.) 13. Eleva			Lea GR, etc.) 14.	Elev.	County Casinghead	
9/5/97		7/14		GL	3541'	KB 3557*			g	
15. Total Depth	16. Plug B		17. If Multiple Comp Many Zones?	l. How 18.	Intervals Orilled By	Rotary To	ols Ca	ble To	ols	
7050° 19. Producing Interva	d(s), of this completic	1			Tilled By	<u> </u>	<u> </u>			
Monument: Pado		- 5206°	amo			20	0. Was Direct	ional Si	irvey Made	
21. Type Electric and	Other Logs Run	0200			·	22. Was We	Cored			
	·						Corou			
CASING SIZE			CORD (Report a	all strings set	in well)					
CASING SIZE WEIGHT LB./FT.		./FT. DEP	DEPTH SET HO		DLE SIZE CEN		ENTING RECORD AMOUNT		OUNT PULLED	
								<u> </u>		
								ļ		
								_		
										
24.		LINER RECO	RD		100	TILDI	NO DEGO	<u> </u>		
SIZE			SACKS CEMENT	25. SCREEN		TUBING RECC				
					2 3				PACKER SET	
					23	0	6588'			
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEE								EZE ETC		
5166 - 5206' 2 SPF 82 holes						AMOUNT AND KIND MATERIAL USED				
5166-5206'						Acidize w/4000 gals 15% acid				
5166-5206*						Cmt Sqz w/150 sxs cmt & 500 gals				
28.			PRODUCTION	N .		Flochek				
Date First Production	Product	ion Method (Flowin	g, gas lift, pumping	- Size and type pu	mp)		Well Status (Prod. c	or Shut-in)	
Date of Test	Hours Tested	I Chala 6'-					Struty-in	ZA	59,20,200	
54 T G St	Hours rested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCI	Water	- Bb1.	Gas - O	il Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-	Oil - Bbl.	Gas - MCF	Water	- Rbl	Oil Gravity -	A DT. //		
		Hour Rate		1		- 1501.	On Gravity -	API (Jorr.)	
9. Disposition of Gas	(Sold, used for fuel	, vented, etc.)				Test Wit	nessed By			
O Link Add 1							•			
0. List Attachments										
LA bereh Certify th	at the information of	hours on hoth	of this C							
	me miormation si 	rown on noth sides (of this form is true ar	ia complete to the	e best of m	y knowledge a	nd belief			
11/1/	1. Ilmla		Printed	/.11 A :						
Pig Killite A	y were		Name	Kelly Cook	Ti	le Record	s Processo	<u>)r</u> Date	8/15/00	

