

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Con  
P 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Read & Stevens, Inc.

3. Address and Telephone No.

P. O. Box 1518 Roswell, New Mexico 88202-1518 505/622-3770

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 990' FEL  
Section 3 T20S-R34E

5. Lease Designation and Serial No.

NM-84902

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Quail Federal #6

9. API Well No.

30-025-34116

10. Field and Pool, or Exploratory Area

NE Lea Delaware

11. County or Parish, State

Lea County, New Mexico

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud, csg & cmt

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

09/03/97 MI WEK rig #1, spud well @ 4:00AM 9-4-97 MST.

09/07/97 TD 17 1/2" hole @ 1,590'. Ran 35 jts 13 3/8" 54.5# J-55 STC csg, set @ 1,590'. Cmt w/ 800 sx Premium Plus, 2% CaCl, 4# gel, 1/4# flocele, tail w/ 200 sx to pit, circ 130 sx to pit, bump plug, job complete @ 11:45AM 9/8/97. WOC & continue drlg operations.

09/14/97 TD 11" hole @ 4,993'. Ran 119 jts 8 5/8" 32# J-55 & S-80 8rd csg, set @ 4,993'. Cmt 1st stage w/ 450 sx Premium Plus, plug down @ 3:40PM, cmt 2nd stage w/ 1,100 sx lead, 15# salt, 1/4# flocele, 2% CaCl, tail in w/ 100 sx Premium Plus, 2% CaCl, circ 100 sx to pit from 1st stage, job complete @ 7:10PM 9/14/97, circ 100 sx to surface from 2nd stage. WOC & continue drlg operations.

9/23/97 TD 7 7/8" hole @ 8,360'. Ran 5 1/2" csg (top 23 jts 17# N-80, middle 169 jts 17# J-55, bottom 21 jts 17# N-80) set @ 8,360', cmt w/ 850 sx Premium Plus 2.5# salt & 1/4# flocele, plug down @ 5:35AM 9/24/97. Rig released @ 10:00AM MST 9/24/97. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed

Title Petroleum Engineer

Date 10-16-97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ROSWELL OFFICE  
BUREAU OF LAND MANAGEMENT

1991 OCT 17 A 5:09

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