

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Engr., Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-34134
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Union State "AR"			
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____				
2. Name of Operator Xeric Oil & Gas Corporation	8. Well No. #2			
3. Address of Operator PO Box 352 Midland, Texas 79702	9. Pool name or Wildcat Eumont (Yates-7 Rvrs-Queen)			
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>20S</u> Range <u>36E</u> NMPM Lea County				
10. Date Spudded 9/15/97	11. Date T.D. Reached 10/14/97	12. Date Compl. (Ready to Prod.) 11/15/97	13. Elevations (DF & RKB, RT, CR, etc.) 3648'	14. Elev. Casinghead
15. Total Depth 4812'	16. Plug Back T.D. 4040'	17. If Multiple Compl. How Many Zones? No	18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3969' - 3979'				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Open Hole Log				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	250'	12 1/4"	400 SX "C" Cmt	
5 1/2"	15.5	5000'	7 7/8"	785 SX "C" Cmt	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
	None				2 3/8	4187

26. Perforation record (interval, size, and number) 3969' - 3979' 21 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3969-3979 " " AMOUNT AND KIND MATERIAL USED 1000 gals 7 1/2% NEFE 3046 bls gel & 50,000# 16/3 Sand
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PRODUCTION

Date First Production 11/20/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2'X1.5X 12' RWRC				Well Status (Prod. or Shut-in) Producing	
Date of Test 11/20/97	Hours Tested 24	Choke Size 2	Prod'n For Test Period	Oil - Bbl. 1	Gas - MCF 10	Water - Bbl. 60	Gas - Oil Ratio 10,000
Flow Tubing Press. 40#	Casing Pressure 40#	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 10	Water - Bbl. 60	Oil Gravity - API - (Corr.) 38°	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Warren Gas						Test Witnessed By None	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Edwin Maddux Printed Name Edwin Maddux Title Production Manager Date 1/27/98

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1955
T. Salt 3480
B. Salt 3502
T. Yates 3935
T. 7 Rivers 4625
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Paddock
T. Blinebry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from 3969 to 3979
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	382		Redbed & Shale				
382	1350		Redbed & Shale				
1350	2080		Salt & Anhydrite				
2080	3452		Anhydrite & Salt				
3452	3766		Anhydrite & Dolomite				
3766	4230		Dolomite				
4230	4708		Dolomite				
4708	4812		Dolomite				