Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103 Revised March 25, 1999		
Office District I	Energy, Minerals and Natural Resources			WELL API NO.		
1625 N. French Dr., Hobbs, NM 87240				30-025-34145		
District II 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
District III	2040 South Pacheco			STATE		ļ
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505				Gas Lease No.	
2040 South Pacheco, Santa Fe, NM 87505						
SUNDRY NOTIC	ES AND REPORTS O	N WELL	S	7. Lease Name of	or Unit Agreement N	vame:
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR USE APPLICA	LS TO DRILL OR TO DEE	PEN OR PL	JUG BACK TO A OR SUCH			
PROPOSALS.)	110111011111111111111111111111111111111					
1. Type of Weil:				Cain		
Oil Weil X Gas Weil Other				8. Weil No.		
2. Name of Operator Xeric Oil & Gas Corporation				#1		
3. Address of Operator	71401011			9. Pool name or	Wildcat	
	i, TExas 79702			Drinkard		
4. Well Location					East	
	2001 from from the	Court	line and 19	a∩' feet fro	m the West	line
Unit Letter J : 19	980' feet from the	South	1 ine and130	1001 110	<u> </u>	
Section 14	Township 19	95 Ra	inge 38E	NMPM	County Lea	
3664011 14	0. Elevation (Show w		R, RKB, RT, GR, etc.,			
	3600 GR			2:1		
	ropriate Box to Ind	ticate Na	ature of Notice, R	eport or Other	Data	
NOTICE OF INTE	INTION TO:			EQUENT RE	PURTUF: ALTERING CASIN	uc [
PERFORM REMEDIAL WORK F	LUG AND ABANDON	<u> </u>	REMEDIAL WORK		ALI ERING CASI	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL				LING OPNS.	PLUG AND ABANDONMENT	
	IULTIPLE OMPLETION		CASING TEST AND CEMENT JOB			
OTHER:			OTHER:			
The state of the s	nerations. (Clearly sta	ite all pert	inent details, and giv	e pertinent dates,	including estimated	date
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 						
Xeric Oil & Gas Corporation requests permission to test the Drinkard Formation as follows:						
1. Ser RBP inside 7 5/8" casing @ 7200'						
2 Perforate the Drinkard Formation from 7064'-7082' & 7088' - 7100'						
3. Acidize perforations w/2000 gels 20% NEFE, swab tests for shows						
4. Fracture stimulate if shows warrent						
5. Place well into production or plug & abandon as per NMOCD instructions						
•						
				and belief		
hereby cerviv that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE Jum O. Y	Junt T	TTLE <u>Set</u>	nior Productio	n Analyst	DATE6/8/01	
Suma or print name Clanda Usant	-		-	Teleph	one No.915-683-	-3650
Type or print name Glenda Hunt This space for State use)			7.3	5.1		
Tills space for prate use)			in the second second			
APPPROVED BY	T	ITLE	, ks. 11. 11. 11. 11.		DATE	
Conditions of someoval, if any:						

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