

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34145
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No. N/A
Lease Name or Unit Agreement Name Cain
Well No. 1
Pool name or Wildcat Nadine Drinkard - Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Xeric Oil & Gas Corporation	
Address of Operator P.O. Box 352, Midland, Texas 79702	
Well Location Unit Letter <u>MJ</u> <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>14</u> Township <u>19S</u> Range <u>38E</u> NMPM <u>Lea</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3600 GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Set casing strings ☒ ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/18/98 - Spud well @ 6:30 PM CST - Began Drilling 12 1/4" hole w/ fresh water
9/20/98 - TD 12 1/4" hole @ 1605' - Ran 35 jts - 8 5/8" - 24# - J55 casing to a setting depth of 1605'
cement w/ 620 sx class "c" + 4% gel + 2% CaCl2 - tail w/ 200 sx "c" + 2% CaCl2 - circulate 265 sx cement
9/22/98 - NU BOP's and test to 3000 psi w/ water - good test - install H2S equipment - WOC - 18 hrs
Begin drilling 7 7/8" hole using 10 ppg brine
10/2/98 - TD 7 7/8" hole @ 7630' - Run Open Hole Logs - Ran 179 jts 5 1/2" - 17# - N80 & J55 casing to 7305'
Cement w/ 750 sx 65:35:6 Poz "H" + 5% salt + 1/4# / sx celloflake - tail w/ 700 sx "H" + 5/10% FL-25
Circulated 50 sx cement to surface
10/4/98 - Move off drilling rig - ready for completion

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney TITLE Consulting Engineer DATE 10-11-98
TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/683-3171

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TITLE STATE ENGINEER DATE OCT 26 1998
CONDITIONS OF APPROVAL, IF ANY: