Submit to Appropriate District Office State Loase - 6 copies Fee Loase - 5 copies		Energy, Miner	State of New als and Natura			eparti	ment				orm C-105 evised 1-1-89
DISTRICT I	VIL 7 993 40	OIL CON	SERVAT	IUV	JINI	GIU		ELL API NO			
P.O. BOX 1980, HOBDS, NM 88240 DISTRICT II OIL CONSERVATION DIVISION 2040 Pacheco St.								30-025-34163 5. Indicate Type Of Lease			
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, NM 87505								•••••••••••••••••••••••••••••••••••••••	S1	ГАТЕ	FEE X
DISTRICT III 1000 Rio Brazos Rd., A	Aztec. NM 87410							5. State Oil &	Gas Loase	Nc.	
	and the second	RECOMPLET	ION REPOR	t an	DLOG						
1a. Type of Well: OIL WELL I GAS WELL DRY OTHER								7. Lease Name or Unit Agreement Name			
b. Type of Completion: NEW WELL X WORK DEEPEN BACK DIFF WELL OVER DEEPEN BACK OTHER								J. H. WI	LIAMS		
2. Name of Operator								8. Well No.			
ARCO Permian 3. Address of Operator		·····						2 9. Pool name or Wildcat Northy Est			
	Midland, TX	79702						SKAGGS (I			Theest
4. Well Location	D 470		00171	•							
Unit Letter	<u>P: 470</u>	Feet From The	SOUTH	l	Line a	nd	990	Feet F	rom The _	E/	STLine
Section 34		Township 195		Range	37F		NM	м	LEA		County
1 · ·	11. Date T.D. Read	ched 12. Date	Compl.(Ready to		- The second second	Eleva		RKB, RT, C			
10/26/97	11/22/97		25/97		<u> </u>		<u>) GR</u>				·····
15. Total Depth 7000	16. Plug B 6950		17. If Multiple C Many Zones	Compl. ?	How		ntervals rilled By	Rotary To	ols	(Cable To	eloc
19. Producing Interval(	s), of this completion		amo		ł			2	0. Was Di	rectional S	urvey Made
6822-6895" (DRI									NO		
21. Type Electric and C GR-DDL-CNL-NGT-	•						:	22. Was We	l Cored		
23.		CASING REC	CORD (Repo	ort a	ll strings	s set	in well)	NO	····		
CASING SIZE	WEIGHT LB		TH SET		LE SIZE			MENTING R	ECORD	AM	OUNT PULLED
9-5/8	36			2-1/			660 SX	SX_CLASS_C_CIRC. 0			
7	23 4030							X C TOC 2862° TS 0			
4-1/2	10.5			5-1/8	<u> </u>		<u>265 SX</u>	<u>H CEMENT.</u>	_TOC 35	65 0	
· · · · · · · · · · · · · · · · · · ·											
24.		LINER RECO	DRD	· · · · · · · · · · · · · · · · · · ·		I.,	25.	TUB	ING REC	ORD	
SIZE	TOP	BOTTOM	SACKS CEM	ENT	SCRE	EN		SIZE	DEPTH		PACKER SET
	·	ļ					2-3/	/8	6745°		
26. Perforation record (interval, size, and number)   27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, I     6822-6895 2 SPF   DEPTH INTERVAL   AMOUNT AND KIND MATERIAL U     6822-6895   ACID W/5000 GAL 15%							BEZE, ETC, IERIAL USED				
28.			PRODUCT	TON	l						
Date First Production 12/8/98	Product FLOW	ion Method (Flow)			the second s	pe pui	up)	······	Well Stat		or Shut-in)
Date of Test 12/30/98	Hours Tested	Choke Size 48/64	Prod'n For Test Period		oil - Bbl.		Gas - MCH		- Bbl.		Dil Ratio
Flow Tubing Press. 800	Casing Prossure	Calculated 24 Hour Rate		9	0 Gas - MC		86 Water	25 Bbl.	Oil Gravi 42.4	878 1y - API -	Corr.)
29. Disposition of Gas (	Sold, used for fuel				I			Test Wit	nessed By	·	
SOI D 30. List Attachments	·										
				<u>-</u>				·			
31. I hereby certify that	the information si	hown on both sides	Delete 1				-	-		LYST.	- J/19/98

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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

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T Anhy	T Canyon	T. Oio Alamo	T. Penn. "B"				
T. Salt	T Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	1. Picturea Chilis	1. reinu. D				
T. Yates 263	0. T. Miss	T. Cliff House	T. Leadville T. Madison				
T. 7 Rivers	1. Devonian	T. Paint Lookout	T Bibert				
474	T. Silurian	1. Point Lookout	T. Elbert				
T. Grayburg3/.	2. T. Montoya	1. Mancos	T. McCracken				
T. San Andres 401	<u>.5</u> T. Simpson	T. Gallup	T. Ignacio Otzte				
	0 T. McKee	Base Greenhorn	T. Granite				
T Paddock	T Ellenburger	T Dakota	T				
T Blinebry 564	0 T. Gr. Wash	T. Morrison	T				
T. Tubb 631	2 T. Delaware Sand	1. 1odilto	l				
T. Drinkard667	5. T. Bone Springs	T. Entrada	T				
	T	T. Wingate	Т.				
(P. 117-16	T	T Chinle	Т				
T Penn	T	T. Permain	T				
T. Cisco (Bough C)	T	T. Permain T. Penn "A"	T				
	OIL OR GA	S SANDS OR ZONES					
No. 1, from	to		to				
No. 2. from	to	No. 4, from	to				
<b>,</b>	IMPORT/	ANT WATER SANDS					
Include data on rate of water	nflow and elevation to which v	vater rose in hole.					
No. 1 from		feet					
Ma 1 from	to						
No. 3. from	to	feet					
No. 3. from		······································					

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
			See Attached Mudlog				