

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-34167
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name MONUMENT "1" STATE	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		
2. Name of Operator Chevron U.S.A. Inc.		8. Well No. 15
3. Address of Operator P.O. Box 1150, Midland, TX 79702		9. Pool name or Wildcat MONUMENT;ABO, NORTH
4. Well Location Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>SOUTH</u> Line and <u>2310</u> Feet From The <u>WEST</u> Line Section <u>1</u> Township <u>19S</u> Range <u>36E</u> NMPM LEA County		

10. Date Spudded 1/5/98	11. Date T.D. Reached 1/18/98	12. Date Compl.(Ready to Prod.) 2/3/98	13. Elevations(DF & RKB, RT, GR, etc.) 3739'	14. Elev. Casinghead
15. Total Depth 7490'	16. Plug Back T.D. 7490'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 7281' - 7490' (OH)				20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run NGT/CNL/GR/LDT/DLL/MCFL/BHC SONIC	22. Was Well Cored NO
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1550'	11"	350 SX - SURF	
5-1/2"	15.5	7264'	7-7/8"	1040 SX - TOC 1500'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7374'	7213'

26. Perforation record (interval, size, and number) NONE 7281-7490 (OH)	27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	NONE	

28. PRODUCTION							
Date First Production 2/3/98		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 2/11/98	Hours Tested 24	Choke Size 15/64	Prod'n For Test Period	Oil - Bbl. 296	Gas - MCF 212	Water - Bbl. 0	Gas - Oil Ratio 716
Flow Tubing Press. 650	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 296	Gas - MCF 212	Water - Bbl. 0	Oil Gravity - API (Corr.) 40.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments DEVIATION SURVEY
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>J.K. Ripley</u>	Printed Name <u>J. K. RIPLEY</u>	Title <u>TECH ASSISTANT</u>	Date <u>4/27/98</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1491	T. Canyon _____
T. Salt _____ 1592	T. Strawn _____
B. Salt _____ 2678	T. Atoka _____
T. Yates _____ 2826	T. Miss _____
T. 7 Rivers _____ 3124	T. Devonian _____
T. Queen _____ 3774	T. Silurian _____
T. Grayburg _____ 4130	T. Montoya _____
T. San Andres _____ 4585	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____ 4873
T. Drinkard _____	T. Bone Springs _____ 5490
T. Abo _____ 7263	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northeastern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 7281 _____ to _____ 7490 _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet _____	_____
No. 2, from _____ to _____	_____ feet _____	_____
No. 3, from _____ to _____	_____ feet _____	_____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1491	1491	SANDSTONE, SHALE				
1491	1592	101	ANHYDRITE				
1592	2678	1086	SALT, ANHYDRITE				
2678	3774	1096	ANHYDRITE, SANDSTONE				
3774	4130	356	SANDSTONE, DOLOMITE				
4130	4873	743	DOLOMITE				
4873	5490	617	SANDSTONE				
5490	7263	1773	LIMESTONE, DOLOMITE				
7263	7490	227	DOLOMITE				