Submit to Appropriate District Office State Lease - 6 copies		Energy		tate of New s and Natur		o ources Depart	ment				m C-105 vised 1-1-89
Fee Lease - 5 copies DISTRICT I		~	~ ~ ~ ~ ~ ~				[WELL API NO			
P.O. Box 1980, Hobbs,	NM 88240	OIL	CONS	ERVAT	ION	DIVISIO	DN [30-025-34	182		
DISTRICT II				2040 Pach			ſ	5. Indicate Typ			
P.O. Drawer DD, Artes	ia, NM 88210		San	ita Fe, NN	1 8750)5	ļ	STATE 🗶 FEE 🗌			
DISTRICT III 1000 Rio Brazos Rd., A	ztec, NM 87410							6. State Oil &	Gas Lease N	lo.	
WELL COM	MPLETION OR	RECO	MPLETIC	ON REPOR		DLOG	E				
la. Type of Well: OIL WELL X	GAS WELL		DRY	OTHER _				7. Lease Name	or Unit Ag	reement]	Name
b. Type of Completion NEW WORK WELL OVER		PLUG BACK			THER			H. T. ORC	UTT (NCT	-E)	
2. Name of Operator	_							8. Well No.			
Chevron U.S.A.								2			
3. Address of Operator		7070	•					9. Pool name o			
P.O. Box 1150, 4. Well Location	Midland, IX	/9/02	2				1	MONUMENT;	TUBB		<u></u>
Unit Letter	<u>D</u> : <u>660</u>	Tow	nship 2()S	H Range		NI) Feet Fi	LEA		<u>County</u>
10. Date Spudded 12/13/97	 Date T.D. Reac 1/1/98 		2/0/0	ompl. (Ready ()8			3602'	& RKB, RT, C	sr, etc.)	14. Elev.	casinghead
12/13/97 15. Total Depth 7408'	16. Plug Ba	ack T.D.	1900	7. If Multiple Many Zon	e Compl. es?	How 18.	Intervals Drilled By	Rotary To	ols i Y	Cable To	pols
19. Producing Interval	(s), of this completion	on - Top,	, Bottom, Nar	me				2	0. Was Dire	ectional S	urvey Made
-		-								`	
6498'-6918'	TUBB								NC)	
	Other Logs Run							22. Was We YE	ll Cored)	
 Type Electric and C NGT/CNL/GR/L 23. 	Other Logs Run		1			ll strings set		YE I)	II Cored		
 Type Electric and C NGT/CNL/GR/L CASING SIZE 	Dther Logs Run DT/DLL/MCFL WEIGHT LB		DEPT	H SET	но	LE SIZE		YE 1) CEMENTING R	Il Cored		IOUNT PULLED
 Type Electric and C NGT/CNL/GR/L CASING SIZE 8-5/8" 	Dther Logs Run DT/DLL/MCFL WEIGHT LB 24		DEPT 144	н set 5'	но	DLE SIZE	4	YE 1) CEMENTING R 50 SX - SUF	II Cored S ECORD		IOUNT PULLED
 Type Electric and C NGT/CNL/GR/L CASING SIZE 	Dther Logs Run DT/DLL/MCFL WEIGHT LB		DEPT	н set 5'	но	LE SIZE	4	YE 1) CEMENTING R	II Cored S ECORD		IOUNT PULLED
 Type Electric and C NGT/CNL/GR/L CASING SIZE 8-5/8" 	Dther Logs Run DT/DLL/MCFL WEIGHT LB 24		DEPT 144	н set 5'	но	DLE SIZE	4	YE 1) CEMENTING R 50 SX - SUF	II Cored S ECORD		OUNT PULLED
 Type Electric and C NGT/CNL/GR/L CASING SIZE 8-5/8" 5-1/2" 	Dther Logs Run DT/DLL/MCFL WEIGHT LB 24	./FT.	DEPT 144 709	H SET 5' 7'	но	DLE SIZE		YE 1) 2EMENTING R 50 SX - SUF 080 SX - SU	II Cored S ECORD RF IRF	AM	OUNT PULLED
21. Type Electric and C NGT/CNL/GR/L 23. CASING SIZE 8-5/8" 5-1/2"	Dther Logs Run DT/DLL/MCFL WEIGHT LB 24	LIN	DEPT 144	H SET 5' 7' 7' RD		DLE SIZE	4	YE 1) 2EMENTING R 50 SX - SUF 080 SX - SU	II Cored S ECORD	ORD	
 Type Electric and C NGT/CNL/GR/L CASING SIZE 8-5/8" 5-1/2" 	Dther Logs Run DT/DLL/MCFL WEIGHT LB 24 15.5	LIN	DEPT 144 709 ER RECOI	H SET 5' 7'		DLE SIZE 11" 7-7/8"		YE I) SEMENTING R 50 SX - SUF 080 SX - SU 080 SX - SU TUB	II Cored S ECORD RF IRF ING REC DEPTH	ORD	
21. Type Electric and C NGT/CNL/GR/L 23. CASING SIZE 8-5/8" 5-1/2" 24. SIZE	Dther Logs Run DT/DLL/MCFL WEIGHT LB 24 15.5 TOP	LINI BC	DEPT 144 709 ER RECON	H SET 5' 7' 7' RD		ULE SIZE 11" 7-7/8" SCREEN	25.	I) EEMENTING R 50 SX - SUF 080 SX - SU 080 SX - SU TUB SIZE	II Cored S ECORD RF ING REC DEPTH 66	AM CORD (SET 14'	PACKER SET 6454'
 Type Electric and C NGT/CNL/GR/L CASING SIZE 8-5/8" 5-1/2" SIZE Perforation record 	Dther Logs Run DT/DLL/MCFL WEIGHT LB 24 15.5 TOP rd (interval, size,	LINI BC	DEPT 144 709 ER RECOI	H SET 5' 7' RD SACKS CE	HO 7 MENT	27. ACID, DEPTH IN	4 1 25. SHOT, TERVAL	I) EEMENTING R 50 SX - SUF 080	II Cored S ECORD RF ING REC DEPTH 66 C. CEMEN NT AND K	ORD SET 14'	PACKER SET 6454' EEZE, ETC. TERIAL USED
21. Type Electric and C NGT/CNL/GR/L 23. CASING SIZE 8-5/8" 5-1/2" 24. SIZE 26. Perforation recomes 6840' - 6844'	Dther Logs Run DT/DLL/MCFL WEIGHT LB 24 15.5 TOP rd (interval, size, 4' & 6900'-69	LINI BC and nur 18' (DEPT 144 709 ER RECOI DTTOM (3) JHPF ~	H SET 5' 7' 7' RD	HO 7 MENT	27. ACID. 27. ACID. 6840'-691	4 1 25. SHOT., TERVAL 8'	YE I) EEMENTING R 50 SX - SUF 080 SX - SUF 080 SX - SUF 2-7/8" FRACTURE AMOU 4500 GAI	II Cored S ECORD RF ING REC DEPTH 66 C, CEMEN NT AND K S 20%	ORD SET 14' NT. SQ IND MA' 80 RC	PACKER SET 6454' EEZE, ETC. TERIAL USED NB'S
 Type Electric and C NGT/CNL/GR/L CASING SIZE 8-5/8" 5-1/2" SIZE Perforation record 	Dther Logs Run DT/DLL/MCFL WEIGHT LB 24 15.5 TOP rd (interval, size, 4' & 6900'-69	LINI BC and nur 18' (DEPT 144 709 ER RECOI	H SET 5' 7' RD SACKS CE	HO 7 MENT	27. ACID, DEPTH IN	4 1 25. SHOT., TERVAL 8'	I) EEMENTING R 50 SX - SUF 080	II Cored S ECORD RF ING REC DEPTH 66 C, CEMEN NT AND K S 20%	ORD SET 14' NT. SQ IND MA' 80 RC	PACKER SET 6454' EEZE, ETC. TERIAL USED NB'S
21. Type Electric and C NGT/CNL/GR/L 23. CASING SIZE 8-5/8" 5-1/2" 24. 24. SIZE 26. Perforation reco 6840' - 684 6498' - 6700	Dther Logs Run DT/DLL/MCFL WEIGHT LB 24 15.5 TOP rd (interval, size, 4' & 6900'-69	LINI BC and nur 18' (ER RECON DITTOM	H SET 5' 7' RD SACKS CE	HO 7 MENT	27. ACID, DEPTH IN 6840'-691 6498'-670	4 1 25. SHOT., TERVAL 8'	YE I) EEMENTING R 50 SX - SUF 080 SX - SUF 080 SX - SUF 2-7/8" FRACTURE AMOU 4500 GAI	II Cored S ECORD RF ING REC DEPTH 66 C, CEMEN NT AND K S 20%	ORD SET 14' NT. SQ IND MA' 80 RC	PACKER SET 6454' EEZE, ETC. TERIAL USED NB'S
21. Type Electric and C NGT/CNL/GR/L 23. CASING SIZE 8-5/8" 5-1/2" 24. 24. 26. Perforation reco 6840' - 6844 6498' - 6700 28.	Dther Logs Run DT/DLL/MCFL WEIGHT LB 24 15.5 TOP rd (interval, size, 4' & 6900'-69 0'	LINI BC and nur 18' (DEPT 144 709 ER RECOI DTTOM (3) JHPF ^ (1) JHPF	H SET 5' 7' RD SACKS CE	HO 7 MENT	27. ACID, DEPTH IN 6840'-691 6498'-670	4 1 25. SHOT, CERVAL 8'0'	YE I) EEMENTING R 50 SX - SUF 080 SX - SUF 080 SX - SUF 2-7/8" FRACTURE AMOU 4500 GAI	II Cored IS ECORD RF ING REC DEPTH 66 0, CEMEN NT AND K S 20% 20%, 11	ORD USET 14' NT, SQ IND MA' 80 RC 0 BBLS	PACKER SET 6454' EEZE, ETC. TERIAL USED NB'S
21. Type Electric and C NGT/CNL/GR/L 23. CASING SIZE 8-5/8" 5-1/2" 24. 24. 26. Perforation reco 6840' - 6844 6498' - 6700 28.	Dther Logs Run DT/DLL/MCFL WEIGHT LB 24 15.5 TOP rd (interval, size, 4' & 6900'-69 0'	LINI BC and nur 18' (DEPT 144 709 ER RECOI DTTOM (3) JHPF ^ (1) JHPF	H SET 5' 7' RD SACKS CE	HO 7 MENT	27. ACID. DEPTH IN 6498' - 670	4 1 25. SHOT, CERVAL 8'0'	YE I) EEMENTING R 50 SX - SUF 080 SX - SUF 080 SX - SUF 2-7/8" FRACTURE AMOU 4500 GAI	Il Cored IS ECORD RF ING REC ING REC DEPTH 66 C. CEMEN NT AND K S 20% 20%, 11 Well Stat	ORD USET 14' NT, SQ IND MA' 80 RC 0 BBLS	PACKER SET 6454' EEZE, ETC. TERIAL USED NB'S GEL
21. Type Electric and C NGT/CNL/GR/L 23. CASING SIZE 8-5/8" 5-1/2" 24. 24. 26. Perforation reco 6840' - 684 6498' - 6700 28. Date First Production	Dther Logs Run DT/DLL/MCFL WEIGHT LB 24 15.5 TOP rd (interval, size, 4' & 6900'-69 0'	LINI BC and nur 18' ((tion Met FLOW	DEPT 144 709 ER RECOI DTTOM (3) JHPF ^ (1) JHPF	H SET 5' 7' RD SACKS CE	HO 7 MENT - IN CTION mping -	27. ACID. DEPTH IN 6498' - 670	4 1 25. SHOT. (ERVAL 8'. 0' Gas - M	I) EEMENTING R 50 SX - SUF 080 SX - SUF 080 SX - SUF 080 SX - SUF 2-7/8" FRACTURE AMOU 4500 GAI 73 BBLS	Il Cored IS ECORD RF ING REC ING REC DEPTH 66 C. CEMEN NT AND K S 20% 20%, 11 Well Stat	ORD USET 14' NT, SO IND MA' 80 RC 0 BBLS us (Prod. PROD	PACKER SET 6454' EEZE, ETC. TERIAL USED NB'S GEL or Shut-in) Oil Ratio
21. Type Electric and C NGT/CNL/GR/L 23. CASING SIZE 8-5/8" 5-1/2" 24. 24. 24. 26. Perforation recording the first Production	Dther Logs Run DT/DLL/MCFL WEIGHT LB 24 15.5 TOP rd (interval, size, 4' & 6900'-69 0' Produc Hours Tested 24 Casing Pressure 0	LINI LINI and nur 18' ((fLOW]	DEPT 144 709 ER RECOI DTTOM ER RECOI DTTOM (3) JHPF ~ (3) JHPF ~ (1) JHPF thod (Flowin ING Choke Size 30/64 " calculated 24- four Rate	H SET 5' 7' RD SACKS CE SACKS CE SACKS CE PRODUC Ig, gas lift, pu Prod'n Fo Test Perio	HO 7 MENT - Tr CTION Imping - or	27. ACID. DEPTH IN 6840'-691 6498'-670 Size and type p Oil - Bbl.	(4 1 25. SHOT., TERVAL 8' 0' Gas - M 1	YE I) EEMENTING R 50 SX - SUF 080 SX - SUF 080 SX - SUF 2-7/8" FRACTURE AMOU 4500 GAI 73 BBLS CF Vate 150 er - Bbl. 6	Il Cored IS ECORD RF ING REC ING REC DEPTH 66 C. CEMEN NT AND K S 20%, 11 Well Stat F C - Bbl. 6 Oil Gravi 43 @	AM AM CORD (SET 14' NT, SO IND MA' 80 RC 0 BBLS 0 BBLS 0 BBLS 0 BBLS 16, 6 ity - API	PACKER SET 6454 ' EEZE, ETC. TERIAL USED NB'S GEL or Shut-in) Oil Ratio i67
 21. Type Electric and C NGT/CNL/GR/L 23. CASING SIZE 8-5/8" 5-1/2" 24. SIZE 26. Perforation records 6840' - 6844 6498' - 6700 28. Date First Production 2/9/98 Date of Test 2/19/98 Flow Tubing Press. 210 29. Disposition of Gas 	Dther Logs Run DT/DLL/MCFL WEIGHT LB 24 15.5 TOP rd (interval, size, 4' & 6900'-69 0' Produc Hours Tested 24 Casing Pressure 0	LINI LINI and nur 18' ((fLOW]	DEPT 144 709 ER RECOI DTTOM ER RECOI DTTOM (3) JHPF ~ (3) JHPF ~ (1) JHPF thod (Flowin ING Choke Size 30/64 " calculated 24- four Rate	H SET 5' 7' RD SACKS CE SACKS CE PRODUC Ig, gas lift, pu Prod'n For Test Period Oil - Bbl.	HO 7 MENT - Tr CTION Imping - or	27. ACID. SCREEN 27. ACID. DEPTH IN 6840'-691 6498'-670 N Size and type p Oil - Bbl. 69 Gas - MCF	(4 1 25. SHOT., TERVAL 8' 0' Gas - M 1	YE I) EEMENTING R 50 SX - SUF 080 SX - SUF 080 SX - SUF 2-7/8" FRACTURE AMOU 4500 GAI 73 BBLS CF Vate 150 er - Bbl. 6	Il Cored S ECORD RF ING REC DEPTH 66 C. CEMEN NT AND K S 20%, 11 Well Stat F - Bbl. 6 Oil Gravi	AM AM CORD (SET 14' NT, SO IND MA' 80 RC 0 BBLS 0 BBLS 0 BBLS 0 BBLS 16, 6 ity - API	PACKER SET 6454' EEZE, ETC. TERIAL USED NB'S GEL or Shut-in) Oil Ratio i67
 21. Type Electric and C NGT/CNL/GR/L 23. CASING SIZE 8-5/8" 5-1/2" 24. SIZE 26. Perforation records 6840' - 6844 6498' - 6700 28. Date First Production 2/9/98 Date of Test 2/19/98 Flow Tubing Press. 210 29. Disposition of Gas SOLD 	Dther Logs Run DT/DLL/MCFL WEIGHT LB 24 15.5 TOP rd (interval, size, 4' & 6900'-69 0' Produc Hours Tested 24 Casing Pressure 0	LINI LINI and nur 18' ((fLOW]	DEPT 144 709 ER RECOI DTTOM ER RECOI DTTOM (3) JHPF ~ (3) JHPF ~ (1) JHPF thod (Flowin ING Choke Size 30/64 " calculated 24- four Rate	H SET 5' 7' RD SACKS CE SACKS CE PRODUC Ig, gas lift, pu Prod'n For Test Period Oil - Bbl.	HO 7 MENT - Tr CTION Imping - or	27. ACID. SCREEN 27. ACID. DEPTH IN 6840'-691 6498'-670 N Size and type p Oil - Bbl. 69 Gas - MCF	(4 1 25. SHOT., TERVAL 8' 0' Gas - M 1	YE I) EEMENTING R 50 SX - SUF 080 SX - SUF 080 SX - SUF 2-7/8" FRACTURE AMOU 4500 GAI 73 BBLS CF Vate 150 er - Bbl. 6	Il Cored IS ECORD RF ING REC ING REC DEPTH 66 C. CEMEN NT AND K S 20%, 11 Well Stat F C - Bbl. 6 Oil Gravi 43 @	AM AM CORD (SET 14' NT, SO IND MA' 80 RC 0 BBLS 0 BBLS 0 BBLS 0 BBLS 16, 6 ity - API	PACKER SET 6454' EEZE, ETC. TERIAL USED NB'S GEL or Shut-in) Oil Ratio i67
 21. Type Electric and C NGT/CNL/GR/L 23. CASING SIZE 8-5/8" 5-1/2" 24. SIZE 26. Perforation records 6840' - 6844 6498' - 6700 28. Date First Production 2/9/98 Date of Test 2/19/98 Flow Tubing Press. 210 29. Disposition of Gas SOLD 30. List Attachments 	Dther Logs Run DT/DLL/MCFL WEIGHT LB 24 15.5 TOP rd (interval, size, 4' & 6900'-69 0' Produc Hours Tested 24 Casing Pressure 0 (Sold, used for fue	LINI LINI and nur 18' ((fLOW]	DEPT 144 709 ER RECOI DTTOM ER RECOI DTTOM (3) JHPF ~ (3) JHPF ~ (1) JHPF thod (Flowin ING Choke Size 30/64 " calculated 24- four Rate	H SET 5' 7' RD SACKS CE SACKS CE PRODUC Ig, gas lift, pu Prod'n For Test Period Oil - Bbl.	HO 7 MENT - Tr CTION Imping - or or	27. ACID. SCREEN 27. ACID. DEPTH IN 6840'-691 6498'-670 N Size and type p Oil - Bbl. 69 Gas - MCF	(4 1 25. SHOT., TERVAL 8' 0' Gas - M 1	YE I) EEMENTING R 50 SX - SUF 080 SX - SUF 080 SX - SUF 2-7/8" FRACTURE AMOU 4500 GAI 73 BBLS CF Vate 150 er - Bbl. 6	Il Cored IS ECORD RF ING REC ING REC DEPTH 66 C. CEMEN NT AND K S 20%, 11 Well Stat F C - Bbl. 6 Oil Gravi 43 @	AM AM CORD (SET 14' NT, SO IND MA' 80 RC 0 BBLS 0 BBLS 0 BBLS 0 BBLS 16, 6 ity - API	PACKER SET 6454' EEZE, ETC. TERIAL USED NB'S GEL or Shut-in) Oil Ratio i67
 21. Type Electric and C NGT/CNL/GR/L 23. CASING SIZE 8-5/8" 5-1/2" 24. SIZE 24. SIZE 26. Perforation records 6840' - 6844 6498' - 6700 28. Date First Production 2/9/98 Date of Test 2/19/98 Flow Tubing Press. 210 29. Disposition of Gas SOLD 30. List Attachments DEVI 	Dther Logs Run DT/DLL/MCFL WEIGHT LB 24 15.5 TOP rd (interval, size, 4' & 6900'-69 0' Produc Hours Tested 24 Casing Pressure 0 (Sold, used for fue ATION SURVEY	LINI LINI BC and nur 18' ((ftion Met FLOW] C C C H H l, vented	DEPT 144 709 ER RECON DTTOM ER RECON DTTOM (3) JHPF (1) JHPF (1) JHPF thod (Flowin ING Thoke Size 30/64" Calculated 24- four Rate d, etc.)	H SET 5' 7' RD SACKS CE SACKS CE PRODUC Ig, gas lift, pu Prod'n Fc Test Peric Oil - Bbl. 69		27. ACID, DEPTH IN 6840'-691 6498'-670 Size and type p Oil - Bbl. 69 Gas - MCF 1150	4 1 25. SHOT. (ERVAL 8'. 0' Gas - M 1 Wa	YE I) CEMENTING R 50 SX - SUF 080 SX - SUF	Il Cored S ECORD RF ING REC DEPTH 66 C. CEMEN NT AND K S 20% 20% 11 Well Stat F C - Bbl. 6 Oil Gravi 43 @ itnessed By	AM AM CORD (SET 14' NT, SO IND MA' 80 RC 0 BBLS 0 BBLS 0 BBLS 0 BBLS 16, 6 ity - API	PACKER SET 6454' EEZE, ETC. TERIAL USED NB'S GEL or Shut-in) Oil Ratio i67
 21. Type Electric and C NGT/CNL/GR/L 23. CASING SIZE 8-5/8" 5-1/2" 24. SIZE 26. Perforation records 6840' - 6844 6498' - 6700 28. Date First Production 2/9/98 Date of Test 2/19/98 Flow Tubing Press. 210 29. Disposition of Gas SOLD 30. List Attachments 	Dther Logs Run DT/DLL/MCFL WEIGHT LB 24 15.5 TOP rd (interval, size, 4' & 6900'-69 0' Produc Hours Tested 24 Casing Pressure 0 (Sold, used for fue ATION SURVEY	LINI LINI BC and nur 18' ((ftion Met FLOW] C C C H H l, vented	DEPT 144 709 ER RECON DTTOM ER RECON DTTOM (3) JHPF (1) JHPF (1) JHPF thod (Flowin ING Thoke Size 30/64" Calculated 24- four Rate d, etc.)	H SET 5' 7' RD SACKS CE SACKS CE PRODUC Ig, gas lift, pu Prod'n Fc Test Peric Oil - Bbl. 69		27. ACID, DEPTH IN 6840'-691 6498'-670 Size and type p Oil - Bbl. 69 Gas - MCF 1150	4 1 25. SHOT. (ERVAL 8'. 0' Gas - M 1 Wa	YE I) CEMENTING R 50 SX - SUF 080 SX - SUF	Il Cored S ECORD RF ING REC DEPTH 66 C. CEMEN NT AND K S 20% 20% 11 Well Stat F C - Bbl. 6 Oil Gravi 43 @ itnessed By	AM AM CORD (SET 14' NT, SO IND MA' 80 RC 0 BBLS 0 BBLS 0 BBLS 0 BBLS 16, 6 ity - API	EEZE, ETC. TERIAL USED NB'S GEL or Shut-in) Oil Ratio 667

.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

T. Anhy	<u> 1405 </u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1525	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2682	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2716	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2968	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3787	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	
T. Glorieta		Т. МсКее	Base Greenhorn	T Granite
T. Paddock	<u>5347</u>	T. Ellenburger	T. Dakota	T.
T. Blinebry	5772	T. Gr. Wash	T. Morrison	Т.
T. Tubb	6379	T. Delaware Sand	T. Todilto	Т.
T. Drinkard	6723	T. Bone Springs	T Entrada	
T. Abo	7023	T		Т
T. Wolfcamp		Τ	T. Chinle	T
T. Penn		Т	T. Permain	T.
T. Cisco (Bough C))	Т	T. Penn "A"	
		OIL OR GAS	S SANDS OR ZONES	
No. 1, from	3521	to	No. 3, from	to 6919
No. 2, from	6495	to	No. 4, from7123	
		IMPORTA	NT WATER SANDS	
Include data on rate	e of water inflo	w and elevation to which wa	ater rose in hole.	
No. 1, from		to	feet	
			feet	

			LITHOLOGT RECORD (Attach a	dditional	l sheet if r	necessary)
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	1405	1405	SHALE & SAND				
1405	1525	120	ANHYDRITE				
1525	2682	1157	SALT & ANHYDRITE				
2682	3643	961	ANHYDRITE & SAND				
3643	3787	144	SAND & DOLOMITE				
3787	5302	1515	DOLOMITE				
5302	5347	45	SAND & DOLOMITE				
5347	6379	1032	DOLOMITE				
6379	6534	155	SILTSTONE & DOLOMITE				
6534	7023	489	DOLOMITE & LIMESTONE				
7023	7161	138	SILTSTONE & DOLOMITE				
7161	7408	247	DOLOMITE				
	1		1		ł		

DISTRICT I P.O. Box 1980, Hobbs, NM 88341-1980

DISTRICT II P.O. Drewer DD, Artonia, NM 55211-0719

DISTRICT III 1000 Rio Branos Rd., Anteo, NM 87410

DISTRICT IV P.O. Box 2068, Santa Fe, NX 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API			Pool Code		Pool Name					
	30-025-34182			47	7090		NUMENT: TUBB				
	Property C	ode	T			Property Na			Well Nun	nber	
	22114					H. T. ORCL			2		
	OGRID No					Operator Na		h 11 d	Elevatio		
	4323			CHE	VRON U	.S.A. PROD	UCTION COMPA	<u>INY</u>	3602		
						Surface Lo	cation				
UL	or lot No.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
				20 S 37 E		660	NORTH	330	WEST	LEA	
L		<u></u>			L	L	<u></u>	l	l		
				Bottom			ferent From Su			 	
UL UL	or lot No.	Section	Townsh	ip Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County	
De	dicated Acres	Joint	or Infill	Consolidation	Code Or	der No.		<u></u>			
	80,33	3	1								
I				ASSICNED	TO TUIS	COMPLETION	UNTIL ALL INTE	PESTS HAVE B	EEN CONSOLID	ATED	
	NO ALLO	MABLE	UR UR	A NON-STAN	IDARD UN	IT HAS BEEN	N APPROVED BY	THE DIVISION			
											
	OT 4 40.	68 AC.	LOT 3	40.59 AC.	LOT 2	40,51 AC.	LOT 1 40.38 AC	OPERATO	OR CERTIFICATION		
	.089 40	.14		40,60		1		L L barat	by certify the the information		
	5 70	112				1			in is true and comp		
	1					ł		best of my know	wledge and belief.		
	50'								Λ		
			1			ĺ		$\ \wedge \mu$	OK D'		
			1			1	- Chr.K	Q.K. Ripley			
			l					Signature	Signature		
			NMSPO	`		1			C. RIPLEY		
			NAD 2	7 NME	1			11	Printed Name T.A.		
				505 N 1998 E		1			·A.		
			^=035	336 L		1		Title 4/21	/09		
						1		[]			
			1			1		Date			
			l			1		SURVEY	OR CERTIFICA	TION	
		<u></u>	 			t					
]			1			y that the well loca		
			1			1		on this plat w	vae plotted from flei made by me er	under my	
			i			1		supervisor, a	nd that the same (e true and	
			1 			1		correct to ti	he best of why beli	ef.	
			1		1				JOED 10 10	07	
			1 f			i t		NOVEN	MBER 10, 19	JLP	
			1		1	1		Date Survey Signatine	Seal of Oshing	JLP	
			t		† – – ·			Professional	Surreyor O		
			1					1 A 4		2	
						1		llen Fil	b B Y	07	
			ł					OM	E DIAM, E	7/-7/	
			I.			1		W.Q. N	000_97-1153	858	
			I			1		Certificate .	No. RONALD & EDS	ON, 3239	
51			İ			Ì		"hintopy	OFESSION ALS EIDS	ON, 12841	
					1			ath ath	Munumense.		