

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☒ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

| | | |
|---|--|---|
| ¹ Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702 | | ² OGRID Number 4323 |
| | | ³ API Number 30-025-34182 |
| ⁴ Property Code 21803 22114 | ⁵ Property Name H. T. ORCUTT (NCT-E) | ⁶ Well Number 2 |

⁷ Surface Location

| UL or lot no. | Section | Township | Range | Lot. Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|----------|---------------|------------------|---------------|----------------|--------|
| D/4 | 2 | 20S | 37E | | 660 | NORTH | 330 | WEST | LEA |

⁸ Proposed Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot. Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|----------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |

⁹ Proposed Pool 1

SKAGGS:ABO 85410

¹⁰ Proposed Pool 2

| | | | | |
|-----------------------------------|---------------------------------------|--------------------------------------|-------------------------------------|---|
| ¹¹ Work Type Code N | ¹² Well Type Code O | ¹³ Cable/Rotary ROTARY | ¹⁴ Lease Type Code S | ¹⁵ Ground Level Elevation 3602' |
| ¹⁶ Multiple NO | ¹⁷ Proposed Depth 8000' | ¹⁸ Formations ABO | ¹⁹ Contractor UNKNOWN | ²⁰ Spud Date 12/8/97 |

²¹ Proposed Casing and Cement Program

| Hole Size | Casing Size | Casing weight/foot | Setting Depth | Sacks of Cement | Estimated TOC |
|-----------|-------------|--------------------|---------------|-----------------|---------------|
| 11" | 8-5/8" | 24 | 1500' | 500 | SURFACE |
| 7-7/8" | 5-1/2" | 15.5 | 8000' | 850 | 1300' |
| | | | | | |
| | | | | | |
| | | | | | |

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

CHEVRON PROPOSES TO:
DRILL WITH BIT TO 1500', RUN 8-5/8" CSG. CMT WITH CLASS "C" TO SURFACE. NU DIVERTER.
DRILL WITH BIT TO 8000', RUN 5-1/2" CSG. CMT WITH CLASS "C". NU & TEST BOP.

MUD PROGRAM: SURFACE HOLE: 0' - 1500', FRESH WATER 8.4 PPG. PRODUCTION HOLE: 1500' - 8000',
CUT BRINE WATER 8.8 PPG.

*****PLEASE EXPEDITE*****

| | | | |
|--|--|--|--|
| ²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>J. K. Ripley</i> Printed name: J. K. Ripley Title: T. A. Date: 11/25/97 | | OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR Title: Approval Date: DEC 02 1997 Expiration Date: Conditions of Approval: Attached <input type="checkbox"/> | |
| Phone: (915) 687-7148 | | | |

Handwritten mark