

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.

Santa Fe, NM 87505

WELL API NO. 30-025-34188
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM A-1375
7. Lease Name or Unit Agreement Name State 'A'
8. Well No. 7
9. Pool name or Wildcat Monument/Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P.O. Box 2040 Houston, TX 77252-2040

4. Well Location
Unit Letter B : 990 Feet From The North Line and 1650 Feet From The East Line

Section 2 Township 20 S Range 36 E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3591' Gr.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <u>Running Surface Casing</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-15-97 - 11-17-97

MI & RU Patterson Rig #71. Spud well @ 9:00 PM (40' of 14" Conductor + 13' to KB = 53'). Drill from 53' to 482'. Survey @ 442' = 1/4 (Deg). Drill from 482' to 919'. Survey @ 879' = 1/4 (Deg). Drill from 919' to 1059'. Survey @ 1059' = 3/4 (Deg). RU Bull Rogers Csg Crew & run 25 Jts of 8-5/8", 24#, J55, 8RS, SMLS, R3, 'A' Csg set @ 1059', Shoe @ 1058', FC @ 1015' & ran 10 Centralizers. Circ Csg. Cmt w/ Howco: Pump 250 sx of class 'C' + 4% Gel + 2% CACL2 + 1/4#/sx CF (13.7#-1.67). Tail w/ 200 sx of class 'C' + 2% CACL2 + 1/4#/sx CF (14.8#-1.32). Displace w/ 65 bbl fresh water @ 5.5 bbl/min. Final circ w/ 500 psi. Bump plug w/ 1180 psi @ 12:00 AM 11-17-97 w/ good returns. Circ 84 sx cmt to pit. WOC. Test pipe rams & annular w/ 1500 psi, ok. Drill cmt from 1010' to 1025' w/ FC @ 1015'. Test csg w/ 1000 psi, ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Jumper TITLE Adm. Supervisor Drilling Sys. DATE 11-18-97

TYPE OR PRINT NAME Mike Jumper TELEPHONE NO. 713-609-4846

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: