

District I - (505) 393-0101
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

H-0575

Operator name & address CHEVRON U.S.A. PRODUCTION INC. P. O. BOX 1150 MIDLAND, TEXAS 79702						OGRID Number 4323		
Contact Party TANYA KERLEY						Phone (915) 687-7615		
Property Name MONUMENT STATE "12"					Well Number #14	API Number 30-025-34191		
UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County
E	12	19S	36E	1200'	NORTH	1350'	WEST	LEA

II. Workover

Date Workover Commenced: 4/17/99	Previous Producing Pool(s) (Prior to Workover): MONUMENT; AAP, NORTH
Date Workover Completed: 4/21/99	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of TEXAS)

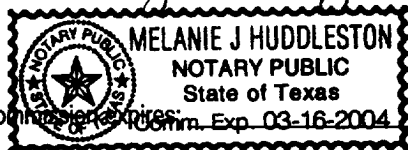
) ss.

County of MIDLAND)

TANYA KERLEY, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Tanya Kerley Title OFFICE ASSISTANT Date 11/30/99
SUBSCRIBED AND SWORN TO before me this 30 day of Nov., 1999



Melanie J. Huddleston
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 4-21, 1999.

Signature District Supervisor <u>Paul J. Kutz</u>	OCD District <u>1</u>	Date <u>1/31/2000</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

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Monument "12" State #14
Installation of Pumping Equipment

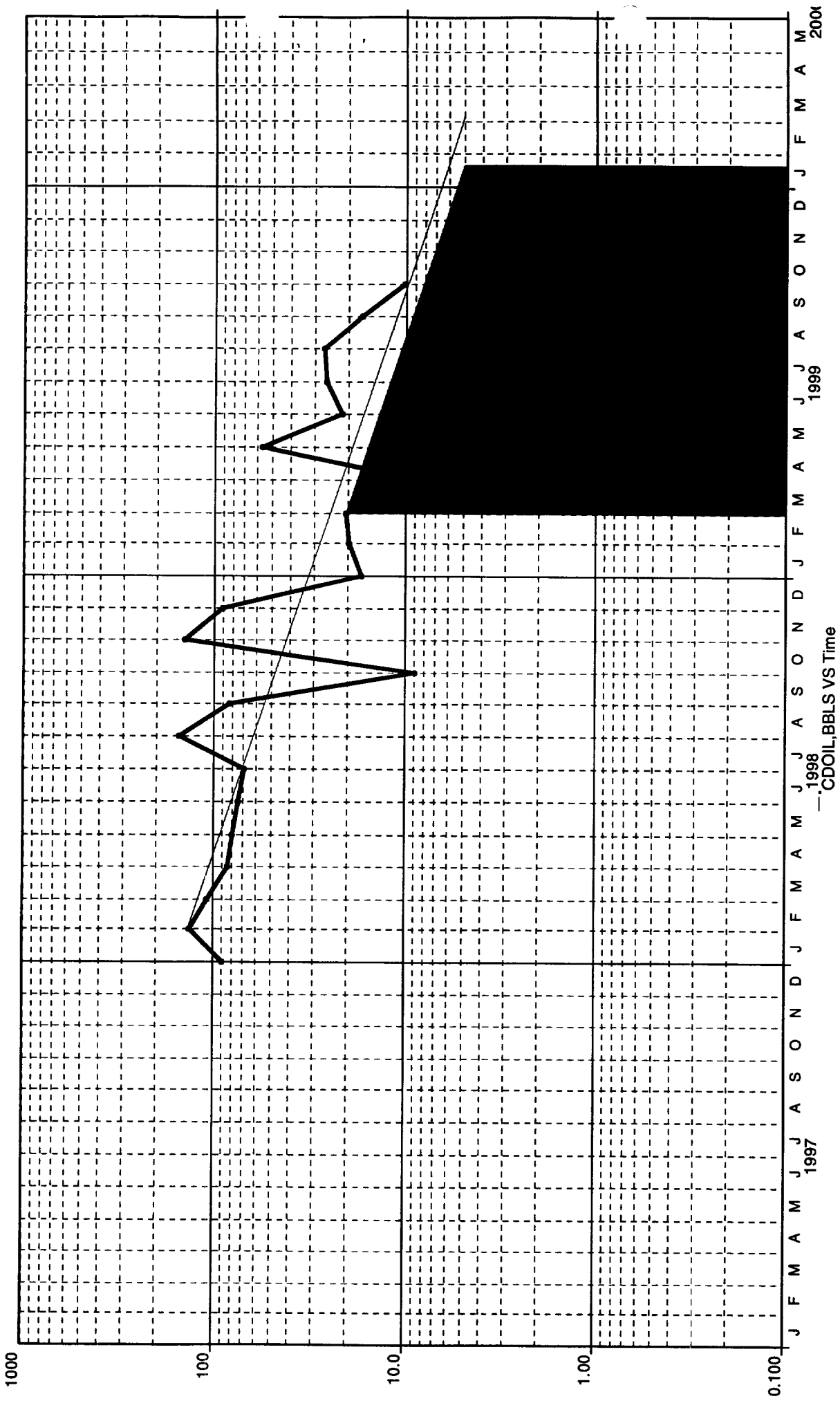
MIRU. POH w/tubing and existing equipment. RIH w/pump, tubing, and rods.
MI and install surface pumping unit. Hooked up electricity. Start well pumping.
Work performed 4/17/99 – 4/21/99.

MONUMENT STATE "12" #14
Chevron U.S.A. Production Inc.

: 12 : E036 : S019

: FLD-MONUMENT NORTH

: BP3676



Decline Stream: CDOIL Cum stream: OCUM, 40757.9400 BBLS
Nom Fit Decline, 1/yr: Exp, 1.5810
Forecast Decline, 1/yr: Exp, 1.5810
Begin Date, Rate: 3/1/1999, 20.59
End Date, Rate, Yrs: 1/21/2000, 5.00, 0.90
Cum at Begin: 35635.07
Remaining: 3601.09
Total Reserves: 39236.16

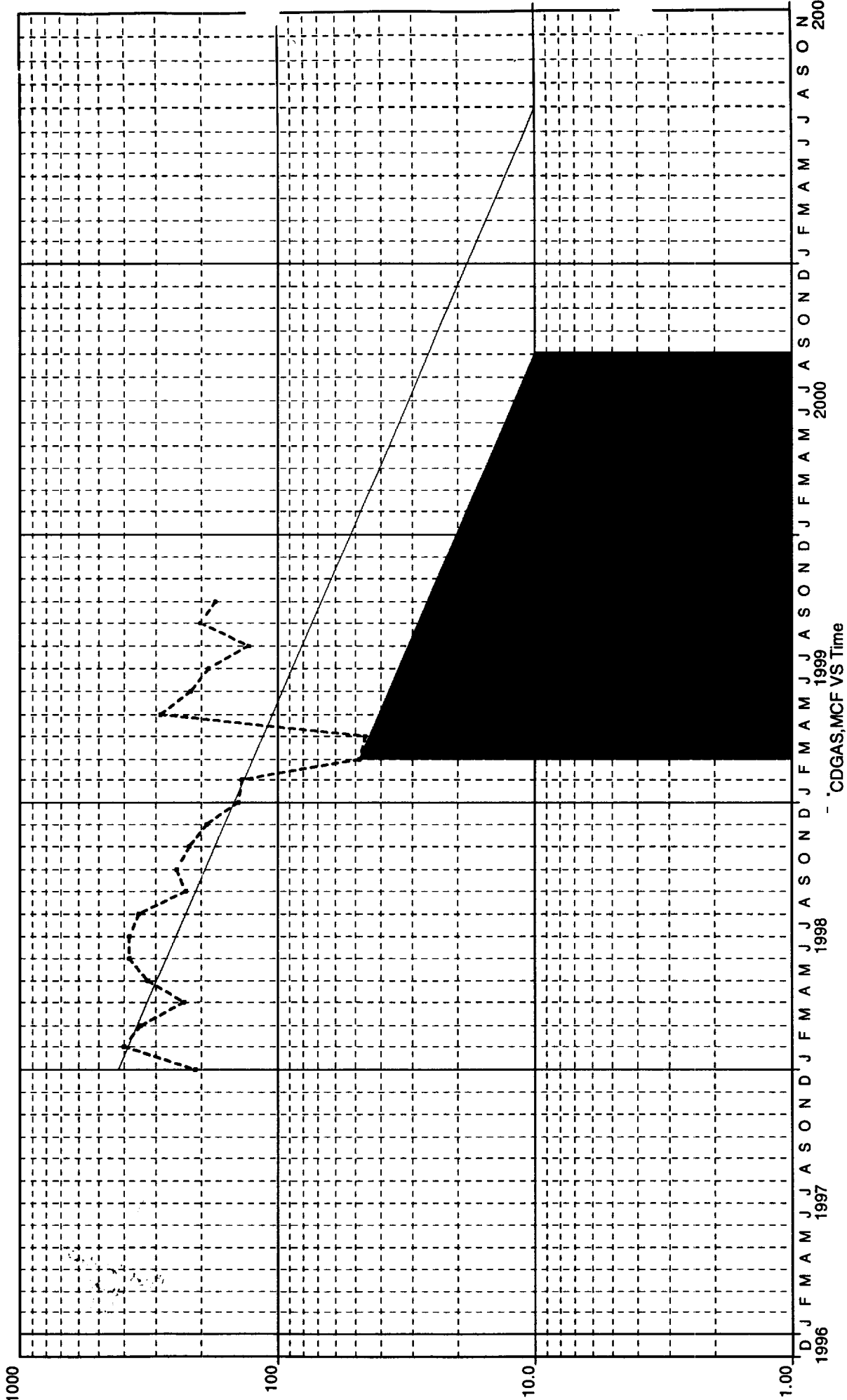
Monument State "12" #14			
Chevron U.S.A. Production Inc.			
		Remaining	
	CDOIL	Reserves	Cumulative
Date	BBLs	BBLs	Production
3/1/1999	20.60	3601.10	35635.10
4/1/1999	18.00	3003.80	36232.30
5/1/1999	15.80	2497.40	36738.80
6/1/1999	13.80	2038.70	37197.40
7/1/1999	12.10	1649.80	37586.40
8/1/1999	10.60	1297.60	37938.60
9/1/1999	9.30	989.60	38246.60
10/1/1999	8.20	728.40	38507.80
11/1/1999	7.10	491.90	38744.30
12/1/1999	6.30	291.30	38944.80
1/1/2000	5.50	109.70	39126.50

MONUMENT STATE "12" #14 Chevron U.S.A. Production Inc.

: FLD-MONUMENT NORTH

: 12 : E036 : S019

: BP3676



Decline Stream: CDGAS Cum stream: GCUM, 154943.0000 MCF
 Nom Fit Decline, 1/yr: Exp, 1.0440
 Forecast Decline, 1/yr: Exp, 1.0440
 Begin Date, Rate: 3/1/1999, 48.48
 End Date, Rate, Yrs: 9/3/2000, 10.00, 1.51
 Cum at Begin: 116682.00
 Remaining: 13464.03
 Total Reserves: 130146.03

Monument State "12" #14			
Chevron U.S.A. Production Inc.			
		Remaining	Cumulative
	CDGAS	Reserves	Production
Date	MCF	MCF	
3/1/1999	48.50	13464.00	116682.00
4/1/1999	44.40	12025.70	118120.30
5/1/1999	40.70	10750.00	119396.00
6/1/1999	37.30	9541.80	120604.20
7/1/1999	34.20	8470.20	121675.80
8/1/1999	31.30	7455.30	122690.70
9/1/1999	28.70	6526.50	123619.60
10/1/1999	26.30	5702.70	124443.40
11/1/1999	24.10	4922.50	125223.60
12/1/1999	22.10	4230.50	125915.60
1/1/2000	20.20	3575.10	126571.00
2/1/2000	18.50	2975.30	127170.80
3/1/2000	17.00	2460.30	127685.70
4/1/2000	15.60	1955.00	128191.00
5/1/2000	14.30	1506.90	128639.20
6/1/2000	13.10	1082.40	129063.60
7/1/2000	12.00	706.00	129440.10
8/1/2000	11.00	349.40	129796.60
9/1/2000	10.10	23.20	130122.90