State of New Mexico

Form C-105

Date 2/26/98

Energy, Minerals and Natural Resources Department **Revised 1-1-89** WELL API NO. DISTRICT I **OIL CONSERVATION DIVISION** P.O. Box 1980, Hobbs, NM 88240 30-025-34191 2040 Pacheco St. 5. Indicate Type Of Lease STATE X Santa Fe, NM 87505 FEE P.O. Drawer DD, Artesia, NM 88210 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well:
OIL WELL 7. Lease Name or Unit Agreement Name DRY 🗌 GAS WELL b. Type of Completion: NEW WORK OVER MONUMENT "12" STATE DEEPEN 2. Name of Operator 8. Well No. Chevron U.S.A. Inc. 3. Address of Operator 9. Pool name or Wildcat P.O. Box 1150, Midland, TX 79702 MONUMENT; ABO, NORTH 4. Well Location C : 1200 Feet From The NORTH Line and 1350 ____ Feet From The WEST Township 19S Range NMPM 10. Date Spudded 11. Date T.D. Reached 12. Date Compl.(Ready to Prod.) 13. Elevations(DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 11/25/97 12/10/97 1/9/98 3741' 17. If Multiple Compl. How Many Zones? 15. Total Depth 16. Plug Back T.D. 18. Intervals Drilled By Rotary Tools Cable Tools 7518' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 7152' - 7518' OH 21. Type Electric and Other Logs Run 22. Was Well Cored BHC/SONIC/NGT/FMI/GR CASING RECORD (Report all strings set in well) WEIGHT LB./FT. **CASING SIZE** DEPTH SET **HOLE SIZE** CEMENTING RECORD AMOUNT PULLED 400' 11-3/4" 42 14-3/4" 300 SX - SURF 24 2840' 8-5/8" 11" 900 SX - SURF 5-1/2" 15.5 & 17 7153' 7-7/8" 500 SX LINER RECORD TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8" 7148 6973' 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC 26. Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED NONE NONE PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 1/9/98 **FLOWING PROD** Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 2/4/98 28/64 24 138 400 2899 Calculated 24-Oil - Bbl. Flow Tubing Press. Casing Pressure Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 138 400 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By SOLD 30. List Attachments DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed

Name

J. K. RIPLEY

Title

Signature

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

T. Anhy	1450	_ T. Canyon	T. Oio Alamo	T. Penn. "B"
T. Salt_	1550	_ T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt_	2639	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2790	- T. Miss		T. Leadville
	ers 3083	_ T. Devonian	T. Menefee	T. Madison
T. Queen		- T. Silurian	T. Point Lookout	T. Elbert
T. Grayl	ourg4073			T. McCracken
	ndres 4546	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorie		T. McKee	Base Greenhorn	T Granite
T. Paddo	ock	T. Ellenburger	T. Dakota	T. Grainte
T. Blinel	bry	T. Gr. Wash	T. Morrison	T
T. Tubb		T. Delaware Sand 4	872 T. Todilto	T
T. Drink	ard	T. Bone Springs 5	278 T. Entrada	тт
T. Abo -	7140		T. Wingate	
T. Wolfd	camp	т	T. Chinle	T
T. Penn		Т	T. Permain	Т
T. Cisco	(Bough C)	Т	T. Penn "A"	Т
			SANDS OR ZONES	
No. 1, fi	rom 7152			to
No. 2. fr	om	to	No 4 from	to
,			IT WATER SANDS	
Include o	tata on rate of water infl	low and elevation to which wat	ter rose in hole	W.
No. 1. fr	om	to	feetfeet	·
No. 2. fr	om	to	feet	
No. 3. fr	om	to	feet	
	<u> </u>	INCLUGI RECORD	(Attach additional sheet if n	iecessary)
	Thiolenass			

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	1450	1450	SANDSTONE, SHALE				
1450	1550	100	ANHYDRITE				
1550	2639	1089	SALT, ANHYDRITE				
2639	3723	1084	ANHYDRITE, SANDSTONE				
3723	4073	350	SANDSTONE, DOLOMITE				
4073	4872	799	DOLOMITE				
4872	5278	406	SANDSTONE				
5278	7140	1862	DOLOMITE, LIMESTONE				
7140	7518	378	DOLOMITE				
				11			