

Metex Oil & Gas
P.O. Box 2070
Hobbs, NM 88241-2070

#1 J. Cooper
Lea County, NM

Unit B 3-20-37
560/N & 1864/E

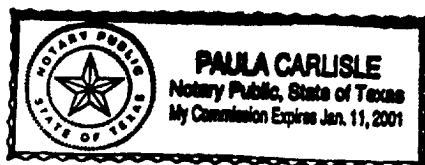
30-025-34206

500	5.00	1/2	0.88	4.38	4.38
1000	5.00	1/2	0.88	4.38	8.75
1371	3.71	1/4	0.44	1.62	10.37
1800	4.29	1/2	0.88	3.75	14.13
2050	2.50	3/4	1.31	3.28	17.41
2300	2.50	3/4	1.31	3.28	20.69
2550	2.50	1	1.75	4.38	25.06
2800	2.50	1 1/4	2.19	5.47	30.53
3300	5.00	1	1.75	8.75	39.28
3800	5.00	3/4	1.31	6.56	45.85
4300	5.00	1 1/4	2.19	10.94	56.78
4800	5.00	1 1/4	2.19	10.94	67.72
5300	5.00	1 1/4	2.19	10.94	78.66
5800	5.00	1	1.75	8.75	87.41
6300	5.00	1 1/4	2.19	10.94	98.35
6800	5.00	1 1/2	2.63	13.13	111.47
7100	3.00	1	1.75	5.25	116.72

Belinda Howard

Belinda Howard - Exec. Assistant

The attached instrument was acknowledged before me on the 19th day of Dec, 1997 by Belinda Howard -Exec. Assistant, Brazeal Inc. d/b/a CapStar Drilling



Paula Carlisle
Notary Public

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-342 06
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name J. COOPER	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER _____			
2. Name of Operator Me-Tex Oil & Gas, Inc.		8. Well No. 1	
3. Address of Operator P.O. Box 2070		9. Pool name or Wildcat Skaggs Wildcat Abo Gas	
4. Well Location Unit Letter B : 560 Feet From The North Line and 1864 Feet From The East Line Section 3 Township 20S Range 37E NMPM Lea County			
10. Date Spudded 12/01/97	11. Date T.D. Reached 12/18/97	12. Date Compl. (Ready to Prod.) 01/07/98	13. Elevations (DF & RKB, RT, GR, etc.) 3561 GR
14. Elev. Casinghead 3,561			
15. Total Depth 7100'	16. Plug Back T.D. 7,065'	17. If Multiple Complet. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6,995' - 6,999'			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run GR, CNL			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	1,371'	12 1/4"	525 sxs. Poz 4% gel	
				200 sxs. "C" 2% CaCl ₂	
5 1/2"	15.5#	7,106'	7-7/8"	800 sxs. "C" 16% Gel	
				400 sxs. "C" circ. 104 sxs. 70 surface	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	6,905'
						6,905'

26. Perforation record (interval, size, and number) interval 6995' to 6999' Size .38"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6995-99'	4000 gals. (15% Ne-Fe Hcl. Acid)

PRODUCTION

28. Date First Production 1/07/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 1/07/98	Hours Tested 24	Choke Size 20/64"	Prod'n For Test Period	Oil - Bbl 15 cond.	Gas - MCF 2,138	Water - Bbl 0	Gas - Oil Ratio
Flow Tubing Press. 840#	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl 15	Gas - MCF 2,138	Water - Bbl 0	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Burton Veteto	

30. List Attachments Drilling Report	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature <u>Tonia Harper</u>	Printed Name <u>Tonia Harper</u> Title <u>Production Clerk</u> Date <u>1/19/98</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1337	T. Canyon	_____
T. Salt	1425	T. Strawn	_____
B. Salt	2466	T. Atoka	_____
T. Yates	_____	T. Miss	_____
T. 7 Rivers	_____	T. Devonian	_____
T. Queen	3403	T. Silurian	_____
T. Grayburg	3675	T. Montoya	_____
T. San Andres	4080	T. Simpson	_____
T. Glorieta	5173	T. McKee	_____
T. Paddock	_____	T. Ellenburger	_____
T. Blinberry	5749	T. Gr. Wash	_____
T. Tubb	6255	T. Delaware Sand	_____
T. Drinkard	6513	T. Bone Springs	_____
T. Abo	6875	T. _____	_____
T. Wolfcamp	_____	T. _____	_____
T. Perm	_____	T. _____	_____
T. Cisco (Bough C)	_____	T. _____	_____

Northwestern New Mexico

T. Ojo Alamo	_____	T. Perm "B"	_____
T. Kirtland-Fruitland	_____	T. Perm "C"	_____
T. Pictured Cliffs	_____	T. Perm "D"	_____
T. Cliff House	_____	T. Leadville	_____
T. Menefee	_____	T. Madison	_____
T. Point Lookout	_____	T. Elbert	_____
T. Mancos	_____	T. McCracken	_____
T. Gallup	_____	T. Ignacio Otzte	_____
Base Greenhorn	_____	T. Granite	_____
T. Dakota	_____	T. _____	_____
T. Morrison	_____	T. _____	_____
T. Todilto	_____	T. _____	_____
T. Entrada	_____	T. _____	_____
T. Wingate	_____	T. _____	_____
T. Chinle	_____	T. _____	_____
T. Permian	_____	T. _____	_____
T. Perm "A"	_____	T. _____	_____

OIL OR GAS SANDS OR ZONES

No. 1, from 6,995' to 6,999'	No. 3, from _____ to _____
No. 2, from 6,255' to 6,850'	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1337'	1337'	Caliche & RB				
1337	1425	88'	Anhydrite				
1425	2466	1041'	Salt				
2466	3675	1209'	Anhy., SD., & Dolo.				
3675	5173	1498'	Dolo. & Anhy.				
5173	6255	1082'	SD., Dolo., & Anhy.				
6255	6513	258'	Dolo., SD. & Anhy.				
6513	7100	587'	Dolo., LM. & Anhy.				


 FEB 1968
 Received
 Hobbs
 OGD