+Submit 3 Copies to Appropriate District Office	State of New Me Energy, Minerals and Natural Re		Form C 103 Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM S8240 P.O. Drawer DD, Artesia. NM 88210 DISTRICT 111	OIL CONSERVATIO P.O. Box 208 Santa Fe, New Mexico	38	WELL API NO. 30-025-34207 5. Indicate Type of Lease STATE FEE	
TUOU Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE •APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name	
1. Type of Well: Oil Gas Well Well	OTHER		State A-3	
2. Name of Operator Conoco Inc			8. Well No. #3	
3. Address of Operator 10 Desta Dr. Ste 100W, Midland, Tx,, 79705-4500			9. Pool name or Wildcat Monument Tubb 47090	
4. Well Location Unit Letter <u>I</u> 231	0 Feet From The South	Line and99	0 Feet From The East Line	
Section 3		5 510	NMPM Lea County	
10. Elevauon (Show whether DF, RKB. RT, GR, ctc.) V////////////////////////////////////				
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS PLUG AND ABANDONMENT	
PULL OR ALTER CASING		CASING TEST AND CE	MENT JOB	
OTHER:		OTHER		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to add perforations to the Monument Tubb using the attached procedure.

12. I hereby certify that the information above is true and complete to the best of my know SIGNATURE	Regulatory As	gent January 27, 1999
TYPE OR PRINT NAME Kay Maddox		TELEPHONE NO 686-5798
(this space for State Use) OTHER AND CONTRACT PROVIDER AND		

STATE A-3 #3 Tubb Remedial (add pay and acidize)

Summary of Proposed work

- 1. MIRU workover rig.
- 2. MIRU Wireline. GIH w/ junk basket and gauge ring to PBTD.
- 3. Set RBP below existing Tubb perforations.
- 4. Perforate lower Tubb interval. (Approx.6680' 6720')
- 5. RIH w/ 2-7/8" tbg. and break down the lower Tubb perforations w/ acid. POOH w/ tbg.
- 6. Cleanout, POOH w/ RBP.
- 7. Run tubing and rods.
- 8. Put well on production**
- **NOTE: Tubb Allowable = 222 BOPD / 2220 MCFD / 10000 GOR. (Monument Tubb / 80 acre spacing)