

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☒ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		² OGRID Number 4323
⁴ Property Code 2214	⁵ Property Name H. T. ORCUTT (NCT-E)	³ API Number 30-0 25-34209
		⁶ Well Number 3

⁷ Surface Location									
UL or lot no. E	Section 2	Township 20S	Range 37E	Lot. Idn	Feet from the 2160	North/South Line NORTH	Feet from the 330	East/West line WEST	County LEA

⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
⁹ Proposed Pool 1 MONUMENT; TUBB					¹⁰ Proposed Pool 2				

¹¹ Work Type Code N	¹² Well Type Code O	¹³ Cable/Rotary ROTARY	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3603'
¹⁶ Multiple NO	¹⁷ Proposed Depth 8000'	¹⁸ Formations ABO	¹⁹ Contractor UNKNOWN	²⁰ Spud Date 11/7/97

²¹ Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
11"	8-5/8"	24	1500'	500	SURFACE
7-7/8"	5-1/2"	15.5	8000'	850	1300'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

CHEVRON PROPOSES TO:
DRILL WITH BIT TO 1500', RUN 8-5/8" CSG. CMT WITH CLASS "C" TO SURFACE. NU DIVERTER.
DRILL WITH BIT TO 8000', RUN 5-1/2" CSG. CMT WITH CLASS "C". NU & TEST BOP.

MUD PROGRAM: SURFACE HOLE: 0' - 1500', FRESH WATER 8.4 PPG. PRODUCTION HOLE: 1500'-8000',
CUT BRINE WATER 8.8 PPG.

*****PLEASE EXPEDITE*****

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *J. K. Ripley*
Printed name: J. K. Ripley

Title: T. A.

Date: 11/25/97

Phone: (915) 687-7148

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

Title:

Approval Date: 11/02/97

Expiration Date:

Conditions of Approval:

Attached ☐