

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.

30-025-34243

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

MONUMENT "13" STATE

8. Well No.

17

9. Pool name or Wildcat

MONUMENT; ABO, NORTH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150, Midland, TX 79702

4. Well Location

SUR Unit Letter F : 1912 Feet From The NORTH Line and 1732 Feet From The WEST Line

844: F

1968

N

1659

W

Section 13

Township 19S

Range 36E

NMPM

LEA

County

10. Date Spudded

1/21/98

11. Date T.D. Reached

2/6/98

12. Date Compl.(Ready to Prod.)

2/25/98

13. Elevations(DF & RKB, RT, GR, etc.)

3722'

14. Elev. Casinghead

15. Total Depth

7502'

16. Plug Back T.D.

7502'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

7301' - 7502'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

BH SONIC/NGT/CNL/GR

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	401'	14-3/4"	325 SX - SURF	
8-5/8"	24	2699'	11"	900 SX - SURF	
5-1/2"	15.5	7295'	7-7/8"	325 SX - TOC 5100'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7380'	7222'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

NONE

27. ACID, SHOT, FRACTURE, CEMENT, SOEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7225' - 7502'

3000 GALS RS II

28. PRODUCTION

Date First Production 2/25/98		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 3/3/98	Hours Tested 24 HRS	Choke Size 18/64	Prod'n For Test Period	Oil - Bbl. 95	Gas - MCF 103	Water - Bbl. 3	Gas - Oil Ratio 1084
Flow Tubing Press. 98	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 95	Gas - MCF 103	Water - Bbl. 3	Oil Gravity - API (Corr.) 40	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J. K. Ripley

Printed Name

J. K. RIPLEY

Title

TECH ASSISTANT

Date

4/29/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1325	T. Canyon	
T. Salt	1425	T. Strawn	
B. Salt	2541	T. Atoka	
T. Yates	2690	T. Miss	
T. 7 Rivers	2963	T. Devonian	
T. Queen	3548	T. Silurian	
T. Grayburg	3901	T. Montoya	
T. San Andres	4292	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock	5625	T. Ellenburger	
T. Blinbry	6121	T. Gr. Wash	
T. Tubb	6599	T. Delaware Sand	4571
T. Drinkard	6701	T. Bone Springs	5380
T. Abo	7134	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northeastern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1325	1325	SANDSTONE, SHALE				
1325	1425	100	ANHYDRITE				
1425	2541	1116	SALT, ANHYDRITE				
2541	3548	1007	ANHYDRITE, SANDSTONE				
3548	3901	353	SANDSTONE, DOLOMITE				
3901	4571	670	DOLOMITE, SANDSTONE				
4571	5380	809	SANDSTONE, SILTSTONE				
5380	5625	245	LIMESTONE, SANDSTONE				
5625	6599	974	DOLOMITE				
6599	6701	102	SANDSTONE, DOLOMITE				
6701	7134	433	DOLOMITE				
7134	7502	368	DOLOMITE, SHALE				