District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION 2040 South Pacheco

Energy, Minerals & Natural Resources Department

State of New Mexico

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

5 Copies

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District IV					Fe, NM 87							
2040 South Pachec	o, Santa F	e, NM 87505								AMEN	NDED REPO	
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			tor name an		11112		THE Z		OGRID Nun		 	
Chevron U.	S.A. I		tor name an	a Addiess								
P.O. Box 1		3.0				4323 eason for Filing Code						
Midland, 1		02										
4	5 Pool N	5 Pool Name				EFFECTIVE 7/1/98 6 Pool Code						
30-0						Pool Code						
	30 - 025 - 3 operty Cod		MONUMENT; ABO, NORTH						46980			
	20069	~	8 Property Name						9 Well Number			
				······································	MONUMENT "	ONUMENT "13" STATE			17		17	
		ce Location		1								
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/S	outh Line	Feet from the	East/West	line	County	
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	Botton	n Hole Loca	tion									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/S	outh Line	Feet from the	East/West	line	County	
¹² Lse Code	13 Produ	cing Method Code	¹⁴ Gas C	onnection Date	¹⁵ C-129 Pe	rmit Numb	er l	C-129 Effective	Date	¹⁷ C-12	9 Expiration Da	
S		<u> </u>	2	/25/98							•	
II. Oil an	d Gas	Transporter	·s									
¹⁸ Transporter		19 Trans	porter Name		20 POI		21 O/G	22 POI	O UĻSTR L	ocation		
OGRID		and	Address						and Descript			
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		00 ST. JAMES				F-12-19S-36E						
			77056							_,		
024650		NEGY MIDSTRE			2818	349	G	F-	12-195-3	36F		
		00 LOUISIANA USTON, TX	, SULTE 77002-50					•	12 133 0	JOE		
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V. Produc	ced Wa	iter								··········		
V. Produce 23 POD	ced Wa	nter	······································		²⁴ POD ULS	TR Location	on and Des	cription		· · · · · · · · · · · · · · · · · · ·	;	
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Printed Name

Title

Date

Previous Operator Signature