

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 S. 1st Street, Artesia, NM 88210-2834  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		<sup>2</sup> OGRID Number 4323
<sup>4</sup> Property Code 20069	<sup>5</sup> Property Name MONUMENT 13 STATE	<sup>3</sup> API Number 30-0 30-025-34243
		<sup>6</sup> Well No. 17

<sup>7</sup> Surface Location

UL or lot no. F	Section 13	Township 19S	Range 36E	Lot. Idn	Feet from the 1912	North/South Line NORTH	Feet from the 1732	East/West line WEST	County LEA
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<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
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<sup>9</sup> Proposed Pool 1

<sup>10</sup> Proposed Pool 2

<i>Wildcat</i> DRINKARD	<del>19190</del>
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<sup>11</sup> Work Type Code P	<sup>12</sup> Well Type Code 0	<sup>13</sup> Cable/Rotary	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 3722'
<sup>16</sup> Multiple	<sup>17</sup> Proposed Depth 7285'	<sup>18</sup> Formation DRINKARD	<sup>19</sup> Contractor	<sup>20</sup> Spud Date

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
NO NEW CASING					

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

POH W/PROD EQPT. SET CMT PLUG 7450'-7502'. SET RBP @ 7285'. TEST CSG 500#. PERF DRINKARD 6696'-6770' W/2 JHPF. ACZ AS REQUIRED. RIH W/PROD EQPT. RETURN WELL TO PRODUCTION.

Permit Expires 1 Year From Approval  
Date Unless ~~Drilling Underway~~

*Plug-Back*

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: J. K. RIPLEY

Title: TECHNICAL ASSISTANT

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

Title:

Approval Date:

JUN 15 1998

Expiration Date:

5/12/99

(915)687-7148

5/12/99