

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34260
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Emerald			
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____				
2. Name of Operator Trilogy Operating, Inc	8. Well No. 1			
3. Address of Operator P.O. Box 7606, Midland, Texas 79708	9. Pool name or Wildcat Nadine Wildcat - Abo Drinkard Abo			
4. Well Location Unit Letter J : 1650 Feet From The South Line and 2310 Feet From The East Line Section 24 Township 19S Range 38E NMPM Lea County				
10. Date Spudded 04/11/00	11. Date T.D. Reached 04/24/00	12. Date Compl. (Ready to Prod.) 06/15/00	13. Elevations (DF & RKB, RT, GR, etc.) 3581 GR	14. Elev. Casinghead 3581
15. Total Depth 7900	16. Plug Back T.D. 7863	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 7268' - 7501' - Abo				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run DLL & CNL w/ Litho Density				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1643	12 1/4	725 sx class "c"	
5 1/2	17	7900	7 7/8	1610 sx class "h"	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7250	7250

26. Perforation record (interval, size, and number) 7268' - 7501' - selectively perforated Total 48 holes - 0.42" - 1 spf	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7268-7501 AMOUNT AND KIND MATERIAL USED 2000 gals 20% NEFE - Breakdown 15,000 gals 28% SXE w/ 20% Diesel
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PRODUCTION							
Date First Production 06/15/00	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod	
Date of Test 06/17/00	Hours Tested 24	Choke Size 28	Prod'n For Test Period	Oil - BbL 102	Gas - MCF 898	Water - BbL 12	Gas - Oil Ratio 8804
Flow Tubing Press 750	Casing Pressure 0	Calculated 24-Hour Rate	Oil - BbL 102	Gas - MCF 898	Water - BbL 12	Oil Gravity - API - (Corr.) 46.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Dynegy Midstream Services	Test Witnessed By Roy Peugh
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30. List Attachments Deviation Reports, Electric logs
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael G. Mooney Printed Name Michael G. Mooney Title Consulting Engineer Date 06/18/00