State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT

OIL CONSERVATION DIVISION

| Form | C-1 | 03 | |
|--------|------|-----|-----|
| Revise | ed 1 | 1-1 | -89 |

| DISTRICT | OIL CONSERVALI | | | | |
|--|--|-----------------------------------|--|-----------------|-------------|
| P.O. Box 1980, Hobbs, NM 88240 2040 Pacheco St. | | WELL API NO | | | |
| DISTRICT II | Santa Fe, NM | 87505 | 5Indicate Type of Leas | se | |
| P.O. Drawer DD, Artesia, NM 88210 | | Salaloute Type of Leas | STATE | FEE | |
| <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 | | | ₅State Oil & Gas Leas N/A | | , |
| SUNDRY NOTI | CES AND REPORTS ON WE | ELLS | | | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | | ⁷ Lease Name or Unit Emerald | Agreement Name | |
| Type of Well: OIL GAS WELL WELL | OTHER | | | | |
| 2Name of Operator Trilogy Operating , Inc | | | ₃Well No. 1 | | |
| 3Address of Operator P. O. Box 7606 , Midland , Texas | ; 79708 | | ₃Pool name or Wildca Nadine Drinkard | | |
| 4Well Location | Coudh | 2240 | | □ | |
| Unit Letter J :1650 | Feet From TheSouth | Line and2310 | Feet From The | East | Line |
| Section 24 | Township 19S | Range 38E | NMPM | Lea | County |
| | ₁₀Elevation (Show whether Di 3581 GR | F, RKB, RT, GR, etc.) | | | |
| 11 Check Ap | propriate Box to Indicate N | Nature of Notice, Rep | port, or Other D | ata | |
| NOTICE OF IN | TENTION TO: | SUBS | SEQUENT RE | PORT OF: | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | | ALTERING CAS | ING |
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DRILLING OF | PNS. | PLUG AND ANBA | NDONMENT |
| PULL OR ALTER CASING | | CASING TEST AND CEME | ENT JOB | | |
| OTHER: | | OTHER: Add Perforat | ions | | |
| 12Describe Proposed or Completed Operation work) SEE RULE 1103. | s (Clearly state all pertinent details, and gi | ive pertinent dates, including es | timated date of starting | any proposed | |
| 8/22/00 - MIRU pulling unit, perforational 53 holes - RIH w/ Pk | te Drinkard Formation from 7086' rr & RBP , set RBP @ 7221' to is | | _ | | |
| 8/23/00 - Acidize Drinkard Perforation | ons w/ 2500 gals 15% NEFE- sw | rab test | | | |
| 8/25/00 - RIH and retrieve RBP - PO | - | | $ abla \mathcal{P}$ | | |
| O/20/00 PAIN GIRG TOUROVO PADI | or a rain production eqpt would | production | V | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| I hereby certify that the information above is | true and complete to the best of my know | ledge and belief. | | | |
| SIGNATURE MASSELLAS | Moony | TITLE Consulting Enginee | er | DATE 08-31 | -00 |
| TYPE OR PRINT NAME Michael G. Moone | ey | | | TELEPHONE NO. 9 | 15/686-2027 |
| (This space for State Use) | | | | | |
| APPROVED BY | | TITLE | | DATE | |
| CONDITIONS OF APPROVAL, IF ANY: | | C.y | | DATE | |