District Office	State of New Mexico Ene، ک, Minerals and Natural Resources Departme	Form C-103 Revised 1-1-89
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION 2040 Pacheco St.	WELL API NO. 30-025-34260
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, NM 87505	sIndicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
		N/A
(DO NOT USE THIS FORM FOR PE DIFFERENT RESE	TICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO RVOIR. USE "APPLICATION FOR PERMIT" C-101) FOR SUCH PROPOSALS.)	A 7Lease Name or Unit Agreement Name Emerald
Type of Well: OIL GAS WELL WELL U	OTHER	
₂ Name of Operator Trilogy Operating,Inc		₀Well No. 1
³ Address of Operator P. O. Box 7606 , Midland , Tex	as 79708	Pool name or Wildcat Nadine Abo Drinkard Abo
₄Well Location Unit LetterJ1650	_ Feet From The South Line and23	10 Feet From The East Line
	100	
Section 24	Township 19S Range 38 10Elevation (Show whether DF, RKB, RT, GR, etc.) 3581 GR	
11 Check /	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
		JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING		
L		
	OTHER: Complet	
¹² Describe Proposed or Completed Operati work) SEE RULE 1103.	ons (Clearly state all pertinent details, and give pertinent dates, includi	ng estimated date of starting any proposed
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