

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34292
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name J. W. Cooper	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐		8. Well No. 5	
2. Name of Operator Me-Tex Oil & Gas, Inc.		9. Pool name or Wildcat Weir Blinberry	
3. Address of Operator P.O. Box 2070, Hobbs, NM 88241			
4. Well Location Unit Letter <u>B</u> : <u>604</u> Feet From The <u>North</u> Line and <u>1978</u> Feet From The <u>East</u> Line Section <u>3</u> Township <u>20S</u> Range <u>37E</u> NMPM LEA County			
10. Date Spudded 02/09/98	11. Date T.D. Reached 03/05/98	12. Date Compl. (Ready to Prod.) 02/23/01	13. Elevations (DF & RKB, RT, GR, etc.) 3564'GR
14. Elev. Casinghead 3565'			
15. Total Depth 8380'	16. Plug Back T.D. 6850'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5681' - 5802'			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1385'	11"	500 Sxs. Class C total + additives	
5 - 1/2"	15-1/2 - 17 #/ ft.	7340'	7-7/8"	710 sxs. C 605 sxs. C	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	5,565'

26. Perforation record (interval, size, and number) 5,681' - 85' - 87' - 89' - 93' - 96' - 5,700' - 03' - 12' - 18' - 24' - 31' - 39' - 51' - 74' - 78' - 83' - 86' - 92' - 95' & 5,802'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5681' - 5802' AMOUNT AND KIND MATERIAL USED 3000 Gal. SXE Acid
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PRODUCTION

28. Date First Production 02/20/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 04/04/01	Hours Tested 24	Choke Size 16/64	Prod'n For Test Period	Oil - BbL. 211.56	Gas - MCF 745	Water - BbL. 0	Gas - Oil Ratio 3521/1
Flow Tubing Press. 540	Casing Pressure Pkr.	Calculated 24-Hour Rate	Oil - BbL. 211.56	Gas - MCF 745	Water - BbL. 0	Oil Gravity - API - (Corr.) 39.2	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Buddy Raymond	
30. List Attachments Daily Report							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name Mark Veteto Title Vice President Date 08/07/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	1335.0	T. Canyon _____
T. Salt _____		T. Strawn _____
B. Salt _____		T. Atoka _____
T. Yates _____	2616.0	T. Miss _____
T. 7 Rivers _____	2876.0	T. Devonian _____
T. Queen _____	3406.0	T. Silurian _____
T. Grayburg _____		T. Montoya _____
T. San Andres _____		T. Simpson _____
T. Glorieta _____	5207.0	T. McKee _____
T. Paddock _____		T. Ellenburger _____
T. Blinberry _____		T. Gr. Wash _____
T. Tubb _____		T. Delaware Sand _____
T. Drinkard _____		T. Bone Springs _____
T. Abo _____	6873.0	T. _____
T. Wolfcamp _____		T. _____
T. Penn _____		T. _____
T. Cisco (Bough C) _____		T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permain _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
6500.0	6560.0	60.0	Dolomite				
6560.0	6800.0	240.0	Dolomite & Limestone				
6800.0	6900.0	100.0	Dolomite				
6900.0	7050.0	150.0	Dolomite & Limestone				
7050.0	7650.0	600.0	Dolomite				
7650.0	8000.0	350.0	Dolomite & Limestone				
8000.0	8380.0	380.0	Limestone				