

REFERENCE SHEET FOR UNDESIGNATED WELLS

FOR RECORD ONLY

DATE 3/25/98OIL/GAS OilCOUNTY LeeOPERATOR Me-Tex Oil & Gas IncADDRESS PO Box 2070 Hobbs NM 88241LEASE NAME, WELL NO. J Cooper #2-GFOOTAGE LOCATION 1450 FROM THE N LINE AND 1867 FROM THE E LINESECTION 3 TOWNSHIP 20s RANGE 37eCOMPLETION DATE 3/12/98NAME OF PRODUCING FORMATION DrinkardTOP OF PERFORATIONS ^{Bottom} 6591-6647

DEPTH TO CASING SHOE _____

C-123 FILED _____

NAME OF POOL FOR WHICH EXTENSION WAS ASKED _____

ADVERTISED FOR _____ HEARING CASE NO. _____

NAME OF POOL FOR WHICH EXTENSION WAS ADVERTISED _____

PLACED IN _____ BY ORDER NO. R- _____

REMARKS Northwest Skaggs Drinkard

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-34295
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name J. COOPER			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER _____	8. Well No. 2			
2. Name of Operator ME-TEX OIL & GAS, INC.	9. Pool name or Wildcat Northwest Skaggs Drinkard			
3. Address of Operator P.O. BOX 2070				
4. Well Location Unit Letter <u>G</u> : <u>1450</u> Feet From The <u>North</u> Line and <u>1867</u> Feet From The <u>East</u> Line Section <u>3</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County				
10. Date Spudded 2/12/98	11. Date T.D. Reached 03/04/98	12. Date Compl. (Ready to Prod.) 03/16/98	13. Elevations (DF & RKB, RT, GR, etc.) 3561 GR	14. Elev. Casinghead 3562'
15. Total Depth 7200'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 7200'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6591'-6647' DRINKARD				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run Compensated Gamma Ray-Neutron Log				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#/ft.	1420'	12 1/4"	525 sxs. "C" 4%Ge1	
				200 sxs. "C" 2%CaCl	Circ. 127sxs
5 1/2"	15.5-17#/ft.	7200'	7-7/8"	800 sxs. "C" 16%Ge1	
				400 sxs. "C"	Circ. 78 sxs.

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6650'	6499'

26. Perforation record (interval, size, and number) Intervals: 6591'-93'-95'-6601'-09'-11'-16'-19'-22'-25'-35'-38'-41'-44' & 47' (29 shots)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6591'-6647' 10,000 gals. (15% NeFe HclAc G.R. Acid)
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PRODUCTION

28. Date First Production 03/12/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 03/18/98	Hours Tested 24	Choke Size 14/64	Prod'n For Test Period	Oil - Bbl 150	Gas - MCF 255	Water - Bbl 0	Gas - Oil Ratio 1700/1
Flow Tubing Press. 400	Casing Pressure PKR.	Calculated 24-Hour Rate	Oil - Bbl 150	Gas - MCF 255	Water - Bbl 0	Oil Gravity - API - (Corr.) 40.5	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Burton Veteto	

30. List Attachments
Drilling Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tonia Harper Printed Name Tonia Harper Title Production Clerk Date _____

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1337
 T. Salt _____ 1425
 B. Salt _____ 2466
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____ 3403
 T. Grayburg _____ 3675
 T. San Andres _____ 4080
 T. Glorietta _____ 5173
 T. Paddock _____
 T. Blinberry _____ 5749
 T. Tubb _____ 6255
 T. Drinkard _____ 6513
 T. Abo _____ 6875
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Monroya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Picured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6,995' to 6,999'
 No. 2, from 6,255' to 6,850'
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1337	1337'	Caliche & RB				
1337	1425	88'	Anhydrite				
1425	2466	1041'	Salt				
2466	3675	1209'	Anhy., SD., & Dolo.				
3675	5173	1498'	Dolo. & Anhy.				
5173	6255	1082'	SD., Dolo., & Anhy.				
6255	6513	258'	Dolo., SD. & Anhy.				
6513	7100	587'	Dolo., LM. & Anhy.				