ULU 1992)         UNITED -, 'ATES         SUBMIT IN DUPLICATE-'         OMB No. 1004-0137           DEPARTMENT OF THE INTERIOR         (and monitorial content manufactorial content manufactorial content manufactorial content manufactorial content manufactorial content manufactorial content content manufactorial content content content manufactorial content co	Form 316⊉-4		r -	-				Form approved.			
BUREAU OF LAND MANAGEMENT         Description           WELL COMPLETION OR RECOMPLETION REPORT AND LOG*         NMNM-77074           IMPEORATION         OIL VELL         OIL VELL         NM POIL CORE, DUICCOM           IMPEORATION         DEVELON         Case well         P.O. ECX 1980         TURE ROOKER NULL           IMPEORATION         DEVENUE         OIL VELL         Case well         P.O. ECX 1980         TURE ROOKER NULL           IMPEORATION         DEVENUE         AND COMPLEX NULL         P.O. ECX 1980         TURE ROOKER NULL           IMPEORATION         Machine Company         Impeoration Compan	(JULY 1992)	ι	JNITED しげ	ATES		SUBMIT IN DUPL	CA1 E				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*         NNNN-77074           WHEN WALL         OLIVER         NNNN-77074           IN WAR WALL         OLIVER         NNNN-77074           IN WAR WALL         OLIVER         OLIVER OF SUBJECTION         NAME OF GROUP NAME           IN WAR WALL NO         TOTAL BARK WALL NO           NAME OF GROUP NAME         IN WAR WALL NO           SUBJECTION NAME OF GROUP NA           SUBJECTION NAME OF GROUP NAME OF GROUP NAME NAME OF MACTOR NAME OF MACTOR NAME OF MACTOR NAME NAME O		DEPAR	<b>XTMENT OF</b>	THE IN	TERIOR	(See oth	er instructions	Expires: Februa	ary 28, 1995		
							n reverse side)	5. LEASE DESIGNATI	ON AND SERIAL NO.		
Network         All worksons         Defense         PLOS MARK         Diff. 1988 Bigs, NMT 98241         4         Annual contract of the second of		MPLETION C	R RECOM	PLETION	<b>NREPORT</b>	AND LOG*		NMNM-77	- · ·		
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3         AddRess AND RELEMENDE NO. 33000 North ** Street, Building 2, Suite 120, Midland, TX 19705 (915) 686-8235         9         Aniversity of the street in t	2. NAME OF OPERATOR										
1         UCMAND         Fill DAND FOLL (Reportalization during and is according with any Sign Regimentation           660°         FNL and 1,650°         FWL           A location of regimentation         If PERMITING         DATE STATE TO SALL           A location of regimentation         If PERMITING         DATE STATE TO SALL           A location of regimentation         If PERMITING         DATE STATE TO SALL           2017 F798         DATE TO SECOND (IF DATE COMM, Freeway 6 work)         If REPARTING         DATE STATE TO SALL           2017 F798         DATE TO SECOND (IF DATE COMM, Freeway 6 work)         If REPARTING TO SALL         Date TO Second (IF DATE COMM, Free Accord (IF DATE COMM, IF DATE TO SALL         Date TO Second (IF DATE TO SALL	3. ADDRESS AND TELEPHONE NO.										
A lander A failer A fail	3300 North	"A" Street, Buildi	ng 2, Suite 12	0, Midland,	, TX 79705 (9	915) 686-8235		30-025-34	302		
All topic linked legons       11       SECT. R. MOR-Bit, Add Subject of Alex.         All topic linked legons       14       FERMIT NO       DATE SSUEE       12       COUNTY OR AREAL       Social No. 87. 2005, R33E         5. ONTE SPUDDED       14       DATE SSUEE       12       COUNTY OR AREAL       13       Social No. 87. 2005, R33E         5. ONTE SPUDDED       14       DATE SSUEE       15       ELEX NO. 88. PT. GOLERTON       16       ELEX NO. 88. PT. GOLERTON       Lea       Now Mexico         5. ONTE SPUDDED       14       DATE SSUEE       3, 646' GR       3, 64' GR	At surface		1								
All board regint       It REGINAL TAOLS, R33E         All board regint       It REGINAL TAOLS, R53E         A Contre Softward       It and the full Recorded [17 DATE COMPL. (Responde to regint)]         B ELEVATIONS OF, Reg. R1 GR (EC);       It and the full Recorded [17 DATE COMPL. (Responde to regint)]         D CARL DEPTH AND A TWO       21 A RELINERCOME       It and the full Recorded [17 DATE COMPL. (Responde to regint)]         D CARL DEPTH AND A TWO       21 A RELINERCOME       23 INTERNALSDEELIDE BY: ROTATION COMPLETION TO P. SOTTON, NAME (AND AND TWO)]       23 ANA DEPTH AND COMPLETION TO P. SOTTON, NAME (AND AND TWO)]         A RECORD CONSTRUMETERVALSD OF THIS COMPLETION TOP, SOTTON, NAME (AND AND TWO)]       23 ANA DEPTH AND COMPLETION TOP, SOTTON, NAME (AND AND TWO)]       24 ANA DEPETHONAL         B RECORD CONSTRUMETERVALSD OF THIS COMPLETION TOP, SOTTON, NAME (AND AND TWO)]       25 ANA DEPTH AND CONSTRUMETERVALSD OF THIS COMPLETION TOP, SOTTON, NAME (AND AND TWO)]       25 ANA DEPTH AND CONSTRUMETERVALSD OF THIS COMPLETION TOP, SOTTON TOP, CONSTRUMETERVALSD OF THE CONSTRUMETERVAL CONSTRUMATION RECORD         STORE				Wildcat - Y	/ates						
All Selection         The Feilure Tool         Date Selection         Tool Date Selection         Tool Date Selection         Tool Date Selection         Tool Date Selection         New Mexico           5 Out Et yourden         14 Edit To Desched 1/7 Date Colume, (ready to not)         16 Edit Xindia (Edit Tool)         16 Edit Xindia (Edit Xindia (Edit Tool)         16 Edit Xindia (Edit Xindi		reported below									
s Outs Studies Dubbel (% Development (% Development % Deve	At total depth			1	4. PERMIT NO.			12. COUNTY OR PARIS	H 13. STATE		
02/17/98       04/16/98       NA       3.646' GR       3.661' KB         0. TOTAL DEPTH, MD & TVO       21. PLUG BACKT DL, MD & NVD       22. # MATCHE COMPLET       21. INTERNALS DRULED BY.       ROTARY TOOLS         44.400'       5.104'       21. WLS BACKT DL, MD & NVD       22. # MATCHE COMPLET       X       X         42. PROCENSING INSTRUMENTAL TOWN TOWN BOTTOM, NAME MD AND TVD       X	15. DATE SPUDDED	16. DATE TD REACHED	17. DATE COMPL. (F	Ready to prod.)	18. ELEVATION						
14.400'       5,104'       X         24. PRODUCTION INTERVALISTOP FINE COMPLETION-TOP, BOTTOM, NAME 640 AND TVD)       25. WAS DIRECTIONAL WATER MADE TO NO       25. WAS DIRECTIONAL WAS DIRECTIONAL STATUS (NOT HER COGEN CALL         24. PRODUCTION INTERVALISTOP FINE COMPLETION-TOP, BOTTOM, NAME 640 AND TVD)       20. WAS DIRECTIONAL WAS DIRECTIONAL STATUS (NOT HER COGEN CALL       21. WAS DIRECTIONAL WAS DIRECTIONAL NO         24. PRODUCTION INTERVALUSTOP FINE COMPLETION-TOP, BOTTOM, NAME 640 AND TVD)       100.6 BOTTOM, TABLE CORE NO       20. WAS DIRECTIONAL WAS DIRECTIONAL STATUS (NOT HER CORE 10° ////////////////////////////////////	02/17/98	04/16/98	NA		3,646' 0	GR		3,661' KB			
24. PRODUCING INTERVAL(5) OF THIS COMPLETION-TOP. BOTTOM. NAME (MD AND TYD)       21. WIS DESCRIPTION         NO R       28. WIS DESCRIPTION         28. TYPE ELECTRIC AND OTHER LOOS RUN       27. WIS DESCRIPTION         29. TYPE ELECTRIC AND OTHER LOOS RUN       27. WIS DESCRIPTION         20. TYPE ELECTRIC AND OTHER LOOS RUN       27. WIS DESCRIPTION         20. TYPE ELECTRIC AND OTHER LOOS RUN       27. WIS DESCRIPTION         20. TYPE ELECTRIC AND OTHER LOOS RUN       27. WIS DESCRIPTION         20. TYPE ELECTRIC AND OTHER LOOS RUN       27. WIS DESCRIPTION         20. TYPE ELECTRIC AND OTHER LOOS RUN       27. WIS DESCRIPTION         20. TYPE ELECTRIC AND OTHER LOOS RUN       27. WIS DESCRIPTION         21. TYPE ELECTRIC AND OTHER LOOS RUN       27. WIS DESCRIPTION         22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       28. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         23. PERFORATION RECORD (HAND ALL SE AND INTERVAL MOD)       38.2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         23. PERFORATION RECORD (HAND ALL SE AND INTERVAL MOD)       38.2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         24. WIS DESCRIPTION       28.2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         25. WIS DESCRIPTION       28.2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         25. WIS DESCRIPTION       29. WIS DESCRIPTION         25. WIS DESCRIPTINCTION NETHOD (FORMITE, gas III, purphigh atas and ty	,	& TVD 21. PL		VD 2		MPL 23. INTERVA	LS DRILLED BY:		CABLE TOOLS		
None     SURVey Mode? No       26. TYPE ELECTRIC AND OTHER LOGS RUN     27. Yosh WELL CORED No       28. TYPE ELECTRIC AND OTHER LOGS RUN     27. Yosh WELL CORED No       29. CASING RECORD (Report all strings set in well)     28. String RECORD (Report all strings set in well)       20. CASING RECORD (Report all strings set in well)     29. String RECORD (Report all strings set in well)       20. CASING RECORD (Report all strings set in well)     20. String RECORD (Report all strings set in well)       21. J.				MANE AVE INT	170 (D)			X			
28. TYPE ELECTRIC AND OTHER LOGS RUN       27. WAS VELL CORED         29. TYPE ELECTRIC AND OTHER LOGS RUN       CASING RECORD (Report all strings set in well)       20. MOONT PULLED         29. CASING SECORADE       WEIGHT LIGHT       DEPTH SET MOD       HOLE SIZE       TOP OF CEMENT, CEMEN			LIUN-IUP, BUITOM,	, MANIE (MU ANU	140)				SURVEY MADE?		
No         No         CASING RECORD (Report all strings set in well)         Adduct report set mol         11-3/4"       60#,65#,71#       3,744'       14-3/4"       1,950 sx cmt, circ 308 sx       5-1/2"         5-1/2"       17#,20#       14,400'       7-7/8"       1,330 sx cmt, TOC 8,000'       6,615'         20       LINER RECORD       30.       TUBING RECORD       82E       0       0         31. PERFORMENT RECORD (Mother Lines and number)       SEE PAGE ATTACHED FOR RECORD       32.       ACIO, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         33.       DEPTH INTERNAL MOT       MACOUNT AND RAD RAD RAD RAD RAD RAD RAD RAD RAD RA	26. TYPE ELECTRIC AND OTHER LOGS RUN										
CASING SERGERADE       WEIGHT LIBET       OPERATING RECORD       AMOUNT PULLED         16"       65#       523'       18-1/2"       285 sx cmt, circ 265 sx       Intervention and the system of th								· · · · · · · · · · · · · · · · · · ·			
16"       65#       523'       18-1/2"       285 sx cmt, circ 265 sx         11-3/4"       60#,65#,71#       3,744'       14-3/4"       1,950 sx cmt, circ 308 sx         5-1/2"       17#,20#       14,400'       7-7/8"       1,330 sx cmt, TOC 8,000'       6,615'         20       LINER RECORD       so.       TUBING RECORD       6,615'         30.       TOP (MO)       BOTTOM (MO)       BACKS CEMENT       SCREEN (MD)       SIZE       0EPTH SET (MD)       PACKER SET (MD)         31.       PERFORATION RECORD (Internal, set and number)       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         33.       PERFORATION RECORD (Internal, set and number)       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         34.       DEERDIAN 2 1 1999       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       DEETH INTERVAL MO)         35.       PERFORATION RECORD (Internal, set)       BLM       33.       PRODUCTION         36.       PRODUCTION       PRODUCTION METHOD (Flowing, gs ift, punping-skis and type of pump       WELL STATUS (Producing or shull in)         37.       PRODUCTION       PRODUCTION METHOD (Flowing, gs ift, punping-skis and type of pump       WELL STATUS (Producing or shull in)         38.       PRODUCTION       PRODUCTION METHOD (Flowing, gs ift, punping-skis and type of pump </td <td>28.</td> <td></td> <td></td> <td></td> <td>• •</td> <td></td> <td></td> <td></td> <td></td>	28.				• •						
11-3/4"       60#,65#,71#       3,744'       14-3/4"       1,950 sx cmt, circ 308 sx         5-1/2"       17#,20#       14,400'       7-7/8"       1,330 sx cmt, TOC 8,000'       6,615'         28       INER RECORD       30.       TUBING RECORD       30.       TUBING RECORD         31.       FOP (M0)       BOTTOM (M0)       SACKS GEMENT       SCREEN IMO)       SIZE       DEPTH SET (M0)       PACKER SET (M0)         33.       ACCEPTED FOR RECORD       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       DEPTH INTERVAL (M0)       AMOUNT AND KIND OF MATERIAL USED         33.       BLM       SEE PAGE ATTACHEDIAN 2 1 1999       BLM       AMOUNT AND KIND OF MATERIAL USED         33.       PRODUCTION       MATE INST PRODUCTION METHOD (Flowing, gas lift, punping-size and type of punp       WELL STATUS (Producing or shut in)         91.01 OF TEST       HOURS TESTED       CHOKE SIZE       PRODUCTION       MATER-BBL       QAS-MCF         34.10 OF ATTACHED       CHOKE SIZE       PRODUCTION       MATER-BBL       QAS-MCF       WATER-BBL       QAS-OLI RATIO         35.10 FOR TIDIN OF GAS (Sold, used for low, venice, etc.)       TEST PERIOD       QL - BBL       QAS-MCF       WATER-BBL       QL CRATTY - API (CORR)         36.10 STOTON OF GAS (Sold, used for low, venice, etc.)       TEST PERIOD <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>۶D</td> <td>AMOUNT PULLED</td>								۶D	AMOUNT PULLED		
5-1/2"       17#,20#       14,400'       7-7/8"       1,330 sx cmt, TOC 8,000'       6,615'         2a       LINER RECORD       so.       TUBING RECORD       so.       TUBING RECORD         svze       TOP (MD)       BOTTOM (MD)       SACKS CEMENT       SCREEN (MO)       Size       DEPTH SET (MO)       PACKER SET (MO)         31. PERFORATION RECORD       ACCEPTED FOR RECORD       32.       ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         33.       DEPTH INTERVAL (MAC)       ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       DEPTH INTERVAL (MAC)         33.       DEPTH INTERVAL (MAC)       ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       DEPTH INTERVAL (MAC)         34.       DERT PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, punping-size and type of pump       Well. STATUS (Producing or shut in)         74TE OF TEST       HOURS TESTED       CALCULATED       OL - BBL       GAS-MCF       WATER-6BL.       OL GRAVITY - API (CORR )         34. DISPOSITION OF GAS (Sold, used for fuel, while, etc.)       TEST PERIOD       OL - BBL       GAS-MCF       Matt Lee         35.       LISTO FAITACHEEMENTS       DEVIATION FOR       OL - BBL       GAS-MCF       WATER-6BL.       OL GRAVITY - API (CORR )         34. DISPOSITION OF GAS (Sold, used for fuel, while, etc.)       TEST PERIOD       OL - BBL       GAS-M											
28       LINER RECORD       30.       TUBING RECORD         SIZE       TOP (MD)       BOTTOM (MD)       SACKS GEMENT       SOREEN (MD)       SIZE       DEPTH SET (MD)       PACKER SET (MD)         31. PERFORATION RECORD (INNER), us and number)       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         33. PERFORATION RECORD (INNER), us and number)       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         33. SEE PAGE ATTACHEDIAN 2 1 1999       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         34. DEFTH INTERVAL (MD)       BLM       SEE PAGE ATTACHED         35. SEE PAGE ATTACHEDIAN 2 1 1999       WELL STATUS (Producing or shut in)         36. THE FIRST PRODUCTION       PRODUCTION METHOD (Flowing gas lift, pumping-size and type of pump       WELL STATUS (Producing or shut in)         70. THE FIRST PRODUCTION       PRODUCTION NOT FOR       OIL - BBL       GAS-MCF       WATER-BBL       GAS-OIL RATIO         10W. TUBING PRESS       CASING PRESSURE       CALCULATED       OIL - BBL       GAS-MCF       WATER-BBL       OIL GRAVITY - API (CORR )         37. UISPOSITION OF GAS (Soci, used for heal, vented, etc.)       TEST WTINESSED BY       Matt Lee         38. UISPOF ATTACHEMENTS       Deviation Report, Logs, Additional Information for Boxes 31 & 32       30.       Investign and Tables froorted as detemined from all available records.       SIGN									6,615'		
SZE       TOP (MD)       BOTTOM (MD)       SACKS CEMENT       SCREEN (MD)       SIZE       DEPTH SET (MD)       PACKER SET (MD)         31. PERFORATION RECORD (Interval, state and number)       32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       DEPTH INTERVAL (MD)       AMOUNT AND KIND OF MATERIAL USED         * SEE PAGE ATTACHEDIAN 2 1 1999       BLM       32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       AMOUNT AND KIND OF MATERIAL USED         33.       PRODUCTION       BLM       DEPTH INTERVAL (MD)       AMOUNT AND KIND OF MATERIAL USED         33.       PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump       WELL STATUS (Producing or shut in)         78. ACID       PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump       WELL STATUS (Producing or shut in)         78. ACID       PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump       WELL STATUS (Producing or shut in)         79. ACID       PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump       WELL STATUS (Producing or shut in)         79. ACID       PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump       WELL STATUS (Producing or shut in)         79. ACID       PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump       WELL STATUS (Producing or shut in)         79. ACID       PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump       MEL STATUS (Pr			1								
SIZE       TOP (MD)       BOTTOM (MD)       SACKS CEMENT       SCREEN (MD)       SIZE       DEPTH SET (MD)       PACKER SET (MD)         31. PERFORATION RECORD (Internal, side and humber)       ACCEPTED FOR RECORD       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         33.       DEPTH INTERVAL (MD)       MACUNT AND KIND OF MATERIAL USED       ** SEE PAGE ATTACHED (MO)       MACUNT AND KIND OF MATERIAL USED         33.       PRODUCTION       BLM       SEE PAGE ATTACHED       MACUNT AND KIND OF MATERIAL USED         33.       PRODUCTION       PRODUCTION METHOD (Fowing, gas IR, pumping-size and type of pump       WELL STATUS (Producing or shut in)         ARTE PRST PRODUCTION       PRODUCTION METHOD (Fowing, gas IR, pumping-size and type of pump       WALL STATUS (Producing or shut in)         ARTE OF TEST       HOURS TESTED       CHOKE SIZE       PRODIN FOR       GAS-MCF       WATER-BBL       OIL GRAVITY - API (CORR )         1.0W. TUBING PRESS       CASING PRESSURE       CALOULATED       OIL - BBL       GAS-MCF       WATER-BBL       OIL GRAVITY - API (CORR )         34. DISPOSITION OF GAS (Soci, used for fuel, ventiled, etc.)       TEST WITNESSED BY       Matt Lee       Matt Lee         35. UST OF ATTACHEMENTS       Deviation Report, Logs, Additional Information for Boxes 31 & 32       32       32       33         36. Inpretly certify that this	29.				1	30.		TUBING RECORD			
31. PERFORATION RECORD (Internet, sub and number)       32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         * SEE PAGE ATTACHEDIAN 2 1 1999       33.         Betty INTERVAL(MO)       AMOUNT AND KIND OF MATERIAL USED         ** SEE PAGE ATTACHEDIAN 2 1 1999       ** SEE PAGE ATTACHED         33.       PRODUCTION         Betty INTERVAL(MO)       ** SEE PAGE ATTACHED         34. DEPONDUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump       Well STATUS (Producing or shut in)         34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)       OIL - BBL       GAS-MCF       WATER-BBL       OIL GRAVITY - API (CORR.)         34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)       TEST WTNESSED BY       Matt Lee       SEE OF ATTACHEMENTS         35. UST OF ATTACHEMENTS       Deviation Report, Logs, Additional Information for Boxes 31 & 32       SE       SE       SE         36. I Inforty outly fuel the foregoing and attached information for compete and connect as determined from all available records.       SE       1/9/99         <	SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEME	NT SCREEN (MD)			DEPTH SET (MD)	PACKER SET (MD)		
31. PERFORATION RECORD (Internet, sub and number)       32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         * SEE PAGE ATTACHEDIAN 2 1 1999       33.         Betty Interval.(MD)       AMOUNT AND KIND OF MATERIAL USED         ** SEE PAGE ATTACHEDIAN 2 1 1999       ** SEE PAGE ATTACHED         33.       PRODUCTION         Betty Interval.(MD)       ** SEE PAGE ATTACHED         34. DEFORMATION RETHOD (Flowing, gas lift, pumping-size and type of pump       Well. STATUS (Producing or shull in)         ATE OF TEST       HOURS TESTED       CHOKE SIZE       PROON FOR         1.0W. TUBING PRESS       CASING PRESSURE       CALCULATED       OIL - BBL       GAS-MCF       WATER-BBL       OIL GRAVITY - API (CORR.)         34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)       TEST WTINESSED BY       Matt Lee       Matt Lee       SUST OF ATTACHEMENTS         35. UST OF ATTACHEMENTS       Deviation Report, Logs, Additional Information for Boxes 31 & 32       32.       1       Intervieworks.       Matt Lee         36. Information R											
31. PERFORATION RECORD (Internet, sub and number)       32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         * SEE PAGE ATTACHEDIAN 2 1 1999       33.         Betty Intreval.(MD)       AMOUNT AND KIND OF MATERIAL USED         ** SEE PAGE ATTACHEDIAN 2 1 1999       ** SEE PAGE ATTACHED         33.       PRODUCTION         Betty Intreval.(MD)       ** SEE PAGE ATTACHED         33.       PRODUCTION         Betty Interval.(MD)       ** SEE PAGE ATTACHED         33.       PRODUCTION         Betty Interval.(MD)       ** SEE PAGE ATTACHED         33.       PRODUCTION         Betty Interval.(MD)       ** SEE PAGE ATTACHED         34. DEFORMATION RETHOD (Flowing, gas lift, pumping-size and type of pump       Well. STATUS (Producing or shut in)         P&&A'd       MATER-BBL       GAS-MCF         ADUM TUBING PRESS       CASING PRESSURE       CALCULATED         24. DUSPOSITION OF GAS (Sold, used for fuel, vented, etc.)       TEST WTINESSED BY         34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)       TEST WTINESSED BY         35. UST OF ATTACHEMENTS       Matt Lee         36. UST OF ATTACHEMENTS       TEST WTINESSED BY         36. I THACHEMENTS       Matt Lee         37. I THACHEMENTS       Matt Lee         38. UST OF ATTACHEMENTS		ACCE	PTED FOR R	FCORD							
* SEE PAGE ATTACHEDIAN 2 1 1999 <u>BLM</u> as <u>PRODUCTION</u> BLM as <u>PRODUCTION</u> BLM BL BL	31. PERFORATION RE				32.	ACID, SHOT, FRA	ACTURE, CE	MENT SQUEEZE,	ETC.		
BLM         33.       PRODUCTION         34TE FIRST PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump       WELL STATUS (Producing or shut in)         P&A'd       PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump       WELL STATUS (Producing or shut in)         PATE OF TEST       HOURS TESTED       CHOKE SIZE       PROON FOR       OIL - BBL       GAS-MCF       WATER-BBL.       GAS-OIL RATIO         LOW. TUBING PRESS       CASING PRESSURE       CALCULATED       OIL - BBL       GAS-MCF       WATER-BBL.       OIL GRAVITY - API (CORR)         1.0W. TUBING PRESS       CASING PRESSURE       CALCULATED       OIL - BBL       GAS-MCF       WATER-BBL.       OIL GRAVITY - API (CORR)         34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)       TEST WITNESSED BY       Matt Lee       Matt Lee         35. UST OF ATTACREMENTS       Deviation Report, LOGS, Additional Information for Boxes 31 & 32       36. 1 hereby carify that the foregoing and attached information is complete and correct as determined from all available records.       SIGNED       DATE       1       9       9         * (See Instruction and Spaces for Additional Data on Reverse Side)       TITLE       Manager of Drilling and Production       DATE       1       9       9         THe 18, U.S.C. Section 1001, makes it a crime for any person knowingly and willful			IAN 2 1 19	99				AMOUNT AND KIND	O OF MATERIAL USED		
BLM         PRODUCTION         PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)         PEACION         Addition and production         Idea Summary flowing colspan="2">PRODIN FOR         TEST PERIOD         OIL - BBL         GAS-MCF         VATER-BBL         OIL - BBL       OIL - B	OLL I AOI										
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DATE FIRST PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump       WELL STATUS (Producing or shut in)         P&A'd       P&A'd         DATE OF TEST       HOURS TESTED       CHOKE SIZE       PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump       WATER-BBL.       GAS-OIL RATIO         LOW. TUBING PRESS       CASING PRESSURE       CALCULATED       OIL - BBL       GAS-MCF       WATER-BBL.       OIL GRAVITY - API (CORR.)         34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)       TEST WITNESSED BY       Matt Lee         35. UST OF ATTACHEMENTS       Deviation Report, Logs, Additional Information for Boxes 31 & 32       Matt Lee         36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.       DATE       1/9/99         SIGNED       TITLE       Manager of Drilling and Production       DATE       1/9/99         *(See Instruction and Spaces for Additional Data on Reverse Side)       OIL       OIL       WATER-BIL       OIL         Title 18, U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States       W       W       W		L		]							
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DATE OF TEST       HOURS TESTED       CHOKE SIZE       PROD'N FOR TEST PERIOD       OIL - BBL       GAS-MCF       WATER-BBL.       GAS-OIL RATIO         CLOW. TUBING PRESS       CASING PRESSURE       CALCULATED 24 HOUR RATE       OIL - BBL       GAS-MCF       WATER-BBL.       OIL GRAVITY - API (CORR.)         34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)       TEST WITNESSED BY Matt Lee       Matt Lee         35. LIST OF ATTACHEMENTS       Deviation Report, Logs, Additional Information for Boxes 31 & 32       Matt Lee         36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.       DATE       1/9/99         SIGNED       Yes Instruction and Spaces for Additional Data on Reverse Side)       DATE       1/9/99         "fite 18, U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States       Yes Instruction and willfully to make to any department of agency of the United States	DATE FIRST PRODUCT	ION PROD	UCTION METHOD (FIG	owing, gas lift, pur	nping-size and type o	pump		`	ducing or shut in)		
CASING PRESS       CASING PRESSURE       CALCULATED 24-HOUR RATE       OIL - BBL       GAS-MCF       WATER-BBL       OIL GRAVITY - API (CORR.)         34. DISPOSITION OF GAS (Sold, used for fuel, venited, etc.)       TEST WITNESSED BY Matt Lee         35. DISPOSITION OF GAS (Sold, used for fuel, venited, etc.)       TEST WITNESSED BY Matt Lee         36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.       DATE       1/9/99         SIGNED       TITLE       Manager of Drilling and Production *(See Instruction and Spaces for Additional Data on Reverse Side)       DATE       0/9/99	DATE OF TEST HO	URS TESTED CHOK			OIL - BBL	GAS-MCF			GAS-OIL RATIO		
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36. I hereby certify that this foregoing and attached information is complete and correct as determined from all available records. SIGNED / / / / / / / / / / / / / / / / / / /	35 LIST OF ATTACHE	MENTS					I,	IVIALL LEE			
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