

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other instructions  
on reverse side)

Form approved.  
OMB No. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN ALLOTTEE OR TRIBE NAME NMNM-77074	
1b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESERVOIR <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Nearburg Producing Company		8. FARM OR LEASE NAME, WELL NO. Tomahawk 34 Federal #1	
3. ADDRESS AND TELEPHONE NO. 3300 North "A" Street, Building 2, Suite 120, Midland, TX 79705 (915) 686-8235		9. API WELL NO. 30-025-34302	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL and 1,650' FWL At top prod. interval reported below		10. FIELD AND POOL OR WILDCAT Wildcat - Yates	
14. PERMIT NO.		DATE ISSUED 02/09/98	
15. DATE SPUDDED 02/17/98		16. DATE TD REACHED 04/16/98	
17. DATE COMPL. (Ready to prod.) NA		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3,646' GR	
19. ELEV. CASINGHEAD 3,661' KB		20. TOTAL DEPTH, MD & TVD 14,400'	
21. PLUG BACK T.D., MD & TVD 5,104'		22. IF MULTIPLE COMPL HOW MANY?	
23. INTERVALS DRILLED BY: ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) None		25. WAS DIRECTIONAL SURVEY MADE? No	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
16"	65#	523'	18-1/2"	285 sx cmt, circ 265 sx	
11-3/4"	60#,65#,71#	3,744'	14-3/4"	1,950 sx cmt, circ 308 sx	
5-1/2"	17#,20#	14,400'	7-7/8"	1,330 sx cmt, TOC 8,000'	6,615'

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) ** SEE PAGE ATTACHED JAN 21 1999 BLM	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) ** SEE PAGE ATTACHED AMOUNT AND KIND OF MATERIAL USED
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33. PRODUCTION	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)
DATE OF TEST	HOURS TESTED
CHOKE SIZE	PROD'N FOR TEST PERIOD
OIL - BBL	GAS-MCF
WATER-BBL	GAS-OIL RATIO
FLOW. TUBING PRESS	CASING PRESSURE
CALCULATED 24-HOUR RATE	OIL - BBL
GAS-MCF	WATER-BBL
OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY Matt Lee
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35. LIST OF ATTACHMENTS Deviation Report, Logs, Additional Information for Boxes 31 & 32
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36. I hereby certify that this foregoing and attached information is complete and correct as determined from all available records.

SIGNED [Signature] TITLE Manager of Drilling and Production

DATE 1/9/99

\*(See Instruction and Spaces for Additional Data on Reverse Side)

Title 18, U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FAA 1-16-99  
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