

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

3300 N A St., Bldg 2, Suite 120, Midland, TX 79705 915/686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL and 1.650' FWL, Section 34, T20S, R33E

5. Lease Designation and Serial No.

NMNM-77074

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Tomahawk 34 Federal #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Halfway, Morrow

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We intend to abandon the Morrow formation, and recomple to the Yates formation at 3,500'. We intend to pull 5-1/2" casing based on a free point measurement.

Anticipated Plugs:

OK (150' plug @ 5,300' across 8-5/8" casing (this plug will be tagged)
200' plug @ 8,000' (TOC)
CIBP w/ 35' cement set at 13,575'.

NEED PLUGS APPROX EVERY 2500'

ALSO NEED —

150' PLUG ACROSS BONE SPRINGS @ 6395'

200' PLUG ACROSS WOLF CAMP @ 10,889'

After setting abandonment plugs, we will perforate, test, and stimulate as necessary to establish production in the Yates formation.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Manager of Drilling and Production

Date 11/12/98

(This space for Federal or State office use)

(ORIG SGP FILES BABYAK)

Approved by

Conditions of approval, if any:

Title

PETROLEUM ENGINEER

Date

DEC 07 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side