

PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Revised October 18, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073	
		3. Reason for Filling Code ** See column 22 for reason	
4. API Number 30 - 025-34308	5. Pool Name Monument Tubb		6. Pool Code 47090
7. Property Code 022103	8. Property Name State A-3		9. Well Number 4

II. Surface Location

UL or lot no O	Section 3	Township 20S	Range 37E	Lot. Idn.	Feet from the 660	North/South Line South	Feet from the 1980	East/West Line East	County Lea
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11 Bottom Hole Location

UL or Lot	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	county
12 Lse Code S	13. Producing Method Code P		14. Gas Connection Date		15. C-129 Permit Number		16. C-129 Effective Date		17. C-12b Expiration Date

III. Oil and Gas Transporters

18 Transporter OGRID	19. Transporter Name and Address	20. POD 2820652	21. O/G G	22. POD ULSTR Location and Description ** Add this Gas FOD effective 6-98 to match how we are reporting. The current transporter is 24650

IV. Produced Water

23. POD	24. POD ULSTR Location and Description
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V. Well Completion Data

25 Spud Date	26 Ready Date	27. TD	28 PBTD	29 Perforations	DHC,DC,MC
30. Hole Size		31. Casing & Tubing Size	32. Depth Set		33. Sacks Cement

VI. Well Test Data

34. Date New Oil	35. Gas Delivery Date	36. Test Date	37. Test Length	38. Tbg. Pressure	39. Csg. Pressure
40. Choke Size	41. Oil	42. Water	43. Gas	44. AOF	45. Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: <i>Bill R. Keathly</i>		OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> Title: <i>[Signature]</i>	
Printed name: Bill R. Keathly		Approval Date: <i>[Signature]</i>	
Title: Sr. Regulatory Specialist	Date: 2-17-99	Phone: (915) 686-5424	

47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073	
		3. Reason for Filling Code Correct Pool (Effective 5-19-98) ☒	
4. API Number 30 - 0 25-34308	5. Pool Name Monument Tubb		6. Pool Code 47090
7. Property Code 22103	8. Property Name State A-3		9. Well Number 4

II. Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
J	3	20S	37E		2310	South	2310	East	Lea

11 Bottom Hole Location

UL or Lot	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	county
12 Lse Code S	13. Producing Method Code P		14. Gas Connection Date 5-19-98		15. C-129 Permit Number		16. C-129 Effective Date		17. C-12b Expiration Date

III. Oil and Gas Transporters

18 Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
138648	Amoco Pipeline-ICT (Trucks) 502 NW Ave. Levelland, Tx. 79336-3914	2820452	O	I 3 20S 37E
24650	Dynegy Midstream Services 6 Desta Drive, Suite 3300 Midland, Tx. 79705	2821814	G	J 3 20S 37E

IV. Produced Water

23. POD 0778350	24. POD ULSTR Location and Description I 3 20S 37E
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V. Well Completion Data

25 Spud Date 4-14-98	26 Ready Date 5-18-98	27. TD 7150'	28. PBDT 7105'	29. Perforations 6490-6660'	DHC,DC,MC
30. Hole Size 12 1/4		31. Casing & Tubing Size 8 5/8		32. Depth Set 1242'	
7 7/8		5 1/2		7148'	
		2 7/8		6413'	

VI. Well Test Data

34. Date New Oil 5-18-98	35. Gas Delivery Date 5-19-98	36. Test Date 5-19-98	37. Test Length 24	38. Tbg. Pressure	39. Csg. Pressure
40. Choke Size	41. Oil 31	42. Water 12	43. Gas 981	44. AOF	45. Test Method P

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief
Signature: *Bill R. Keathly*
Printed name: Bill R. Keathly
Title: Sr. Regulatory Specialist
Date: 12-29-98

Phone: (915) 686-5424

OIL CONSERVATION DIVISION
Approved by: *[Signature]*
Title:
Approval Date: *[Signature]*

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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