Correc of Report

D/C

ibmit to Appropriate District Office State Lease-6 copies	E	Energy		ale of New and Natura			Deprtme	ent				rm C-1	
Fee Lease-5 copies DISTRICT I													
	5	5. Indicale Type Lease											
P.O. Drawer DD, Artesia DISTRICT III	a, NM 88210			New Mex				6	State Oil 8	ST Gas Lease 1		<u>×</u>	FEE
1000 Rio Brazos Rd., A:	ztec, NM 87410	·	·						State Off o		No. 1656		
WELL C	OMPLETION C	RRE	COMPLE	TION REP	ORT A	ND LO	D						
OIL WELL	GAS WELL		DRY	OTHER				7.	Lease Nan	ne or Unit Ag	reemen	t Name	
b. Type of Completion: NEW WORK WELL OVER	DEEPEN	PLUG BACK			HER					Stat	e A-3		
v Name of Operator								8	Wcll No.				
3. Address of Operator	<u> </u>	Con	noco Inc.						Pool name	or Wildcat	4		·
· · · · · · · · · · · · · · · · · · ·	10 Desta Dr. Ste	100W	/, Midland,	, Tx. 79705	5-4500			1		ionument 7	Cubb ((4709(n
4. Well Location	_	-						L					<u>')</u>
Unit letter		Feet	From The	Sou	th	Line	and	2310	Feet	From The		East	Line
Section	3 11. Date TD. Reache		nship	20S	Range		37E	NM		Lea	ι 		County
4-14-98	5-4-98		l	pL (Ready to 5-18-98	· · · · · ·		3. Elevatio		KB. RT. C 559'		14. Ele	ev. Casi	nghead
7150'	16 Plug Bac	7105'		17. If Multiple Many	e Compl I	How		ntavals Drilled By	Rotary To	ols XX	Cable	Tools	
19. Producing Interval(s)	, of this completion -			bb w 1 SPF	7		L <u>-</u>	<u> </u>		20. Was Dir		Survey	Made
21. Type Electric and Ot	ner Logs Run		GR/CCL						22. Was V	Vell Cored	No	10	
21				ECORD	(Repo	ort all	strings	set in w	vell)				· ·
CASING SIZE 8 5/8'	WEIGHT LE	V/FT.	DEPT	H SET	HC	DLE SIZ	ZE		IENTING	RECORD		AMOU	NT PULLE
5 1/2'	17#			42' 48'		<u>12 1/4'</u> 7 7/8'			515 s 1396				lone
								· · · · · ·		<u></u>			Vone
24	1	LINI	ER RECOI					25.				<u> </u>	<u> </u>
SIZE	ТОР		DTTOM	SACKS CE	MENT	SC	REEN	25	SI ZE	UBING RI	H SET		PACKER SET
									2 7/8'		13'		EACKERSE!
26 Perforation record	(interval size	and m	umber)			27	ACID	SHOT R	DACTI	 RE, CEME			
Perf Tubb W/1 SPF				6004-12,		DEP	TH INTE	ERVAL	AMO	OUNT AND R	<u>INI, 5</u> (IND M		AL USED
6640-4 8, 6656-60							6490-66		3000 ga	l 15% NEF	E HC	L, 300)0 gal
										ac 4000, 47		gal Spe	ectra G &
28.				PRODU	ICTIO				147,000	# 16/30 Sa	nd		
Date First Production		Producti	on Method (F	lowing, gas li			and type	pump)		Well S	tatus (P	rod. or	Shut-iny
5-18-98					Pumpin	g					Pro	oducin	g
Date d of Test 5-19-98	Hours Tested 24		Choke Size	Prod'n F		оіі - вы 31		Gas - M(Water- Bbl.			as - Oil Ratio
Flow Tubing Press.	Casing Pressure	Ģ	Calculated 24- Hour Rate	- Oil - Bbl	l 1.		- MCF	981 Wa	ter- BbL	12 Oil G	ravity -		,645 Corr.)
20 5: 11 40				3	1		981		12			41.5	
29. Disposition of Gas (Sold	Sold, used for fuel, ve	inted, etc	.)						Test	Witnessed By	1		
30. List Attachments									<u>I</u>				<u> </u>
Corrected C-105 fe												<u></u>	
31. I hereby certify the	hat the information	shown	onboth sid	des of this fo	orm is tra	ue and c	omplet to	o the best	of my kno	wledge and l	belief.		
Usignature	4×3	ad	sely	Printed Name <u>Bi</u>	ll R. Ke	athly		Tit	1e <u>Sr. Re</u>	gulatory Sp	bec.	_Date_	12-29-98
L													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally dnlled wells, true vertical depths shall also be reported. For multiple completions. Items 25 through 29 shall be reported for each zone. The form Is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Salt T. Strawn T. Ojo Alamo T. Salt T. Strawn	
D it is a second of the second	T. Penn_"C"
B. Salt T. Atoka T. Atoka T. Pictured Cliffs	
T. Miss T. Cliff House	T Leadville
T. / Rivers Zooj T. Devonian T. Menefee	T Madison
1. Queen T. Silurian T. Point Lookout	T Elbert
1. Grayburg 5009 T. Montova T. Mancos	
T. San Andres 3969' T. Sirnpson T. Gallup	T. Ignosia Otata
T. Glorieta 5151' T. McKee Base Greenhorn	T. Granite
T. Paddock T. Ellenburger T. Dakota	
T. Wolfcamp T T. Wingate T. Chief	T
T. Wolfcamp T. T. Chinle T. Penn T. T. Permain	T
T. Cisco (Bough C) T T T. Permain T. Permain	T
T. Cisco (Bough C) T T T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

NO.	I,	from.	-	-		•	-	 	 -	-	_	 -	_	-	to
No.	2.	fronL.	-		_					_					•-

No. 3, from

	No. 4, from $\frac{1}{1}$ to $\frac{1}{1}$	
IMPORTANT	WATER SANDS	

N	0.	1.	from	_	_	_			
		-,		• -	_	-	 -	-	7

No. 3, from _

No. 2, from._____

		_	_	 _	_	_	_	-	-	-	~	_	-	_	
^ .															
feet.															

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
5152	5250	98	Paddock, Pourous Dolomite probable HC based on log analysis			in Feet	