

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30 025 34308
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B 2656

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name State A-3
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER _____		
2. Name of Operator Conoco, Inc.		8. Well No. 4
3. Address of Operator 10 Desta Dr., Suite 100W, Midland, TX 79705-4500		9. Pool name or Wildcat Skaggs Drinkard
4. Well Location Unit Letter <u>J</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>3</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County		
10. Date Spudded 4-14-98	11. Date T.D. Reached 5-4-98	12. Date Compl. (Ready to Prod.) 5-18-98
13. Elevations (DF & RKB, RT, GR, etc.) 3559'		14. Elev. Casinghead
15. Total Depth 7150'	16. Plug Back T.D. 7105'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools xx		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Tubb w 1 SPF @ 6490-6660'		20. Was Directional Survey Made no
21. Type Electric and Other Logs Run GR/CCL		22. Was Well Corred no

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	1242'	12 1/4"	515 sx	none
5 1/2"	17#	7148'	7 7/8"	1396 sx	none

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6413'	

26. Perforation record (interval, size, and number) Perforated Tubb w/1 SPF @ 6490-6500, 6526-46, 6576-86, 6604-12, 6640-48, 6656-60'.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6490-6660'	3000 gals 15% NEFE HCL
		3000 gals Aqua frac 4000
	47,000 gals Spectra G &	
	147,000# 16/30 sand	

28. PRODUCTION							
Date First Production 5-18-98		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping				Well Status (Prod or Shut-in) producing	
Date of Test 5-19-98	Hours Tested 24	Choke Size	Prod's For Test Period	Oil - Bbl. 31	Gas - MCF 981	Water - Bbl. 12	Gas - Oil Ratio 31,645
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 41.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales	Test Witnessed By
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30. List Attachments Logs & Inclination report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature <u>Ann E. Ritchie</u>	Printed Name <u>Ann E. Ritchie</u> , Agent Title <u>Agent</u> Date <u>9-22-98</u> <u>915 684-6381</u>

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
5152	5250'	98	Paddock, Pourous Dolomite probable HC based on log analysis				