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## State of New Mexico

Form C-103

to Appropriate Energy, Minerals District Office	and Natural Resources Department	Revised 1-1-89
DISTRICT I OIL CONSI	ERVATION DIVISION 2040 Pacheco St.	WELL API NO.
- · - ·	nta Fe, NM 87505	30-025-34327  5. Indicate Type of Lease
DISTRICT III  1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE X  6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPOR	RTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OF DIFFERENT RESERVOIR. USE "APPLICATION (FORM C-101) FOR SUCH PRO	OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT"	7. Lease Name or Unit Agreement Name  Bertha Barber
1. Type of Well: OIL GAS WELL X WELL .	OTHER	
2. Name of Operator		8. Well No.
Marathon 011 Company		9. Pool name or Wildcat
3. Address of Operator P.O. Box 2409 Hobbs. NM 88240		Monument: Tubb & Abo
4. Well Location  Unit Letter L : 1766 Feet From The	South Line and 66	3 Feet From The West Line
E month	20-S Range 37-E	NMPM Lea County
Section 5 Township 10. Elevat	tion (Show whether DF, RKB, RT, GR, etc	:.)
	GL 3559' KB 3572	
Check Appropriate Box NOTICE OF INTENTION T	to Indicate Nature of Notice, O: SUB	Report, or Other Data  SEQUENT REPORT OF:
PERFORM REMEDIAL WORK  PLUG AND AB	ANDON REMEDIAL WORK	ALTERING CASING
		[]
TEMPORARILY ARANDON CHANGE PLAI	NS COMMENCE DRILLING	OPNS. 🔛 PLUG AND ABANDONMENT 📙
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## Bertha Barber Well No. 18Y UL L, 1766' FSL and 663' FWL Section 5, T-20-S, R-37-E Lea County, New Mexico

Purpose:

**DHC Moument Tubb & Abo** 

## **PROCEDURE**

- 1. Inspect location. Test safety anchors and replace as needed.
- 2. MIRU PU. Hang off pumping unit. Lay down polish rod.
- 3. POOH with 1" fiberglass and 7/8" steel rods and 1.5" insert pump.
- 4. Kill well as necessary with 2% KCl water. ND wellhead and NU BOP equipment.
- 5. Release TAC at 6344'. TOOH.
- 6. TIH with drill collars and 4-3/4" bit to top of CIBP at 6825'.
- 7. Drill out CIBP and clean out to PBTD of 7750'. POOH.
- 8. TIH (from bottom to top) with bull plug, 1 joint of 2-7/8" tubing, 4' perf sub, API SN, 1 joint of 2-7/8" tubing with internally ceramic coat, 42 joints of 2-7/8" tubing, TAC and 2-7/8" tubing to surface. Land tubing at 7725', SN at 7690' and TAC at 6355'.
- 9. Set TAC. ND BOP equipment. NU wellhead.
- 10. RIH with 1.5" pump on (bottom to top) 4575' x 7/8" Norris 97 rods and 3075' x 1" FiberGlass rods. (The rod string is 40% FG & 60% Steel)
- 11. Space out and hang well on. RDMO PU.
- 12. Connect surface equipment and start well pumping to production facilities.