District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

<sup>2</sup> OGRID Number

X AMENDED REPORT

2040 South Pacheco, Santa Fe, NM 87505

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup>Operator name and Address

Marathon 01	•	ny						_	014021		
P.O. Box 2409		DESIGNATED BELOW, IF YOU DO NOT CONCUR				<sup>3</sup> Reason for Filing Code					
Hobbs, NM 88240		TOUTE STON DEFINE					TW REG. GGS FOD				
4 API Number 30-0 30-025-34341					Pool Name			96764			
<sup>7</sup> Property Code		- 1-	Southeast Monument: Abo  8 Property Name						9 Well Number		
6421			W.H. Laughlin						8		
II. 10 S	Surface	Location			11 0 1	ii Eddai					
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	n the 1	North/South Line	Feet from the	East/West line	County	
-	_		_	Doi: Ion						'	
F 11,	9	<u>20-S</u>	<u> </u>	<u> </u>	1/	60	North	1750	West	<u>Lea</u>	
		Hole Loc		· · · · · · · · · · · · · · · · · · ·	<del> </del>			.,	<del>, .</del>	,	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	m the	North/South Line	Feet from the	East/West line	County	
	10 -	<u> </u>	1 14 2	<u></u>	1 16 -			16	1 17 -	<u> </u>	
12 Lse Code		ng Method Co	1	Connection Date	13 C.	129 Permi	Number	<sup>16</sup> C-129 Effective	Date '' C-	-129 Expiration Date	
Р		umping		5/23/98					<u> </u>		
III. Oil and	i Gas T										
18 Transporter 19 Transporter Name OGRID and Address						20 POD 21 O/G 22 POD ULSTR Local and Description			ion		
Sup Openshir			na					+			
021778 Sun Operatir 1004 N. Big Midland, TX			Spring, Suite 515			282127	0	UL F, Sec. 9, T-20-S, R-37-E Frac Tank on Location			
04650		ren Petro	<del> </del>			<b></b> フヘ・コ	70	**			
24650	i i	1 S. High	I I			8217	<u> ۲</u> ۹ <u>۲</u>		UL F, Sec. 9, T-20-S, R-37-E		
		ument, NM	-					Meter on 10	Meter on location.		
									· <del> · · · · · · · · · · · · · · · · ·</del>		
IV. Produc	ed Wa	ter									
<sup>23</sup> POD	,				<sup>24</sup> P	OD ULSTI	R Location and D	escription			
12525	50										
V. Well Co		on Data	<del></del>	···········							
<sup>25</sup> Spud Date <sup>26</sup> Re			ady Date 27 TD			<sup>28</sup> PBTD		<sup>29</sup> Perforations <sup>30</sup>		O DHC, DC, MC	
4/2/98		5/28/9	8	78	00'	72	80' CIBP	7082-7	180.		
31 Ho	<sup>31</sup> Hole Sie		32 Casing & Tubing Size		e	33 Depth Set			<sup>34</sup> Sacks Cement		
12	2 1/4"		8 5/8" 32#				1175*		600 sxs		
							11/5				
7 7/8"		7" 23#				40504					
6 1/4"		}	•				4050*		500	sxs	
<del> </del>	1/4"		4 1	/2" 11.6			4050° 7800°				
	1/4"		4 1							sxs	
VI. Well T	est Dat			/2" 11.6	5#		7800		635	sxs sxs	
	est Dat	a 36 Gas Delive			5#	38 Te		39 Tbg. Pressu	635	sxs	
VI. Well T	est Dat	36 Gas Delive	ery Date	/2" 11.6  37 Test Dat  5/30/9	5# te		7800°	250	635	sxs sxs	
VI. Well T	est Dat		ery Date	/2" 11.6	5# te		7800° st Length 1/2 hrs	_	635	sxs sxs	
VI. Well T  35 Date New 6  5/28/98  41 Choke Size  35/64	Cest Dat	<sup>36</sup> Gas Delive 5/29/ <sup>42</sup> Oil 26	798	72 11.6  37 Test Dat  5/30/9  43 Water  21	5# 1e 98	13	st Length  1/2 hrs  Gas	250	635	SXS  SXS  Csg. Pressure  0  Test Method	
VI. Well T  35 Date New 6  5/28/98  41 Choke Size  35/64  47 I hereby certif	Cest Dat Oil B	36 Gas Delive 5/29/ 42 Oil 26 ules of the Oil	798 Conservation	<sup>37</sup> Test Dat  5/30/9 <sup>43</sup> Water  21	08	13	st Length  1/2 hrs  Gas  619	250 <sup>45</sup> AOF	re 40	SXS SXS Csg. Pressure 0 Test Method Flowing	
VI. Well T  35 Date New 6  5/28/98  41 Choke Size  35/64	e by that the rid phat the in	36 Gas Delive 5/29/ 42 Oil 26 ules of the Oil formation give	798 Conservation	<sup>37</sup> Test Dat  5/30/9 <sup>43</sup> Water  21	te 98	13	st Length  1/2 hrs  Gas  619  OIL C	250	re 40	SXS SXS Csg. Pressure 0 Test Method Flowing	
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VI. Well T  35 Date New of 5/28/98  41 Choke Size  35/64  47 I hereby certific complied with and the best of my known Signature:  Printed name:	Y that the individual of the control	36 Gas Delive 5/29/ 42 Oil 26 ules of the Oil formation give	798 Conservation	<sup>37</sup> Test Dat  5/30/9 <sup>43</sup> Water  21	5#	13	st Length  1/2 hrs  Gas  OIL C	250 <sup>45</sup> AOF	re 40 46 N DIVISION	SXS SXS Csg. Pressure 0 Test Method Flowing	
VI. Well T  35 Date New of 5/28/98  41 Choke Size  35/64  47 I hereby certificomplied with and the best of my known Signature:  Printed name:  Kelly Co	Y that the individual of the control	5/29/ 42 Oil 26 ules of the Oil formation gived belief.	798 Conservation	<sup>37</sup> Test Dat  5/30/9 <sup>43</sup> Water  21	5# 98	13 44 Approved by	7800° st Length 1/2 hrs Gas 619 OIL C	250 45 AOF  ONSERVATIO L SIGNED BY CONSTRICT I SUPP	re 40  N DIVISION  CHAIS WILL A  ERVISOR	SXS SXS Csg. Pressure 0 Test Method Flowing	
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