

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34341	
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name W.H. Laughlin	
8. Well No. 8	
9. Pool name or Wildcat Southeast Monument: Abo	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator Marathon Oil Company					
3. Address of Operator P.O. Box 2409 Hobbs, NM 88240					
4. Well Location Unit Letter F : 1760 Feet From The North Line and 1750 Feet From The West Line					
Section 9 Township 20-S Range 37-E NMPM Lea County					
10. Date Spudded 4/2/98	11. Date T.D. Reached 5/2/98	12. Date Compl.(Ready to Prod.) 5/10/98	13. Elevations(DF & RKB, RT, GR, etc.) GL 3545' KB 3558'	14. Elev. Casinghead	
15. Total Depth 7800'	16. Plug Back T.D. 7280' CIBP	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools <input checked="" type="checkbox"/>	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Southeast Monument: Abo 7082-7180'					20. Was Directional Survey Made Yes-See Attached
21. Type Electric and Other Logs Run Yes-See Attached					22. Was Well Cored

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	1175'	12 1/4"	600 sxs	125 C
7"	23#	4050'	7 7/8"	500 sxs	-
4 1/2"	11.6#	7800'	6 1/4"	635 sxs	35 C

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7264'	

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
7284-7424' 2SPF Cmt Sqzd w/400 sxs w/1000 gals Flochek				DEPTH INTERVAL	
7205-7262' 2SPF Cmt Sqzd w/500 sxs cmt				AMOUNT AND KIND MATERIAL USED	
7082-7180' 4SPF				7284-7424 11,300 gals 15% acid w/250 BS	
				7205-7262 4600 gals 15% acid w/130 BS	
				7082-7180 4500 gals 15% acid	

28. PRODUCTION							
Date First Production 5/28/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 5/29/98	Hours Tested 13 1/2 hrs	Choke Size 35/64	Prod'n For Test Period	Oil - Bbl. 28 4/6	Gas - MCF 619 1100	Water - Bbl. 21 37	Gas - Oil Ratio
Flow Tubing Press. 250	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
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30. List Attachments Logs, Deviation Survey	
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Kelly Cook</i>	Printed Name Kelly Cook	Title Records Processor	Date 6/23/98