

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-34348
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name J.R. Holt "B"			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER _____				
2. Name of Operator Morexco, Inc.	8. Well No. 3			
3. Address of Operator P.O. Box 481	9. Pool name or Wildcat Eumont, Yates-7 Rivers-Queen			
4. Well Location Unit Letter 0 : 330 Feet From The South Line and 2310 Feet From The East Line Section 5 Township 19s Range 37e NMPM Lea County				
10. Date Spudded 5-14-98	11. Date T.D. Reached 5-21-98	12. Date Compl. (Ready to Prod.) 7-2-98	13. Elevations (DF & RKB, RT, GR, etc.) 3703 GR	14. Elev. Casinghead
15. Total Depth 3925	16. Plug Back T.D. 3870	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools x	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3736-59.5				20. Was Directional Survey Made yes
21. Type Electric and Other Logs Run DNL-DLL-MCFL				22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	457	12 1/4	255 sxs class c	none
7	23#	3925	8 1/4	300 sxs 50/50 pos + 150 sxs class c	none

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3844	

26. Perforation record (interval, size, and number) 3736-3859.5 20 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3736-3859.5	1A/ 1000 gals 7 1/2 NEFE HCL
		1F/ 70000 gals 50 Q Co2 1foam & 107000# 12/20 sand

28. PRODUCTION							
Date First Production 7-2-98		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod	
Date of Test 7-22-98	Hours Tested 24	Choke Size NA	Prod's For Test Period	Oil - Bbl. 0	Gas - MCF 95	Water - Bbl. 8	Gas - Oil Ratio
Flow Tubing Press. 100	Casing Pressure 28	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 95	Water - Bbl. 8	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By D.G. Becker
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30. List Attachments Logs, Directional Survey
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

David L Becker JR

7/24/98