

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34348
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

J.R. Holt "B" #3

8. Well No.

3

9. Pool name or Wildcat

Eumont; Yates-7 Rivers-Queen

1. Type of Well:

OIL WELL ☒ GAS WELL ☐

OTHER

2. Name of Operator

Morexco, Inc.

3. Address of Operator

P.O. Box 481, Artesia, NM 88211-0481

4. Well Location

Unit Letter 0 : 330 Feet From The South Line and 2310 Feet From The East Line  
Section 5 Township 19S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3703

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-14-98 MI and RU, Spud 7pm with 12 1/4 bit.

5-15-98 457' ran 11 jts of 9 5/8 36lbs cemented with 155 sxs class C with 4% Gel, 2% Cacl2 and 1/4lbs cells flake, followed with 50 sxs class C with 2% Cacl2. Plug down @3:45 pm. Cir 20 sxs to surface test casing to 1500 psi and held for 15 minutes.

5-16-98 WOC for 18 hours TIH with 8 3/4 bit.

5-21-98 TD @3925 and logged

5-22-98 Ran 98 sxs of 23lbs 7 in casing to a depth of 3925 cement with 300 sxs of 50/50 pos classic with 10% Gel, 2% Cacl2 and 1/4 Cells flake followed by 150 sxs of class with 7% FL-6Z, .3% C03Z, 2% SM. Plug down @12:45 pm east top of cement at 250. Pressure tested to 1500 psi held fine released rig, plan to complete the week of 6-15-98.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

President

DATE

6-8-98

TYPE OR PRINT NAME

Donald G. Becker, Jr.

TELEPHONE NO. 505-746-6520

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS

DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

JUN 17 1998

CONDITIONS OF APPROVAL, IF ANY: