Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34364

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. 23178

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: Indiana "1"

2. Name of Operator: Sahara Operating Company

8. Well No. 1

3. Address of Operator: P.O. Box 4130, Midland, Texas 79704

9. Pool name or Wildcat: Goodwin (ABO)

4. Well Location
Unit Letter G : 1682 Feet From The North Line and 1975 Feet From The East Line
Section 1 Township 19 South Range 36 East NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
6-2-98	6-17-98		3751' K. B.	3740'

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
7480'	7478'			0-7480'	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 7459'-7476', ABO

20. Was Directional Survey Made: Yes

21. Type Electric and Other Logs Run: Gamma Ray, CNL-FDC, DLL-MSFL, Sonic

22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24.0	1550'	12.25"	800 sx (Circ.)	-0-
5.500"	17.0	7480'	7.875"	1530 sx (Circ.)	-0-

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.875"	7452'	7389'

26. Perforation record (interval, size, and number)
7459-7468':20 holes, 2 JSPF, 0.5" dia x21.94" API penetration.
7472-7476':10 holes, 2 JSPF, 0.5" dia x 21.94" API penetration.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7459-7476'	200 gals 15% HCL

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
	Flowing	~~Shut-in~~ Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-15-98	24	16/64"		186	103	-0-	554

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
350 psig	-0- (pkr)		186	103	0	39.9

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Flared

Test Witnessed By: Al Lewis/Rob McAlpine

30. List Attachments: Logs, DST report, C-116

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature _____ Printed Name Robert McAlpine Title President Date 8-10-98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1519	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1639	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2700	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2820	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3123	T. Devonian		T. Menefee		T. Madison	
T. Queen	3760	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	4200	T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	6926	T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs		T. Entrada		T.	
T. Abo	7274	T.		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permain		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 7274 to 7480 (TD) No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1519	1639	120	anhydrite	6184	6242	58	dolo
1639	2700	1061	salt	6242	6393	151	sandy dolo
2700	2820	120	anhyd & dolomite	6393	6525	132	dolo
2820	3123	303	sand & dolo/anhyd	6525	6730	205	sand & dolo
3123	3760	637	dolomite	6730	6926	196	dolo
3760	3860	100	sand	6926	6980	54	sand
3860	3920	60	dolo	6980	7274	294	sand, lime, dolo
3920	4200	280	sand	7274	7480	206	dolomite
4200	4670	470	dolo				
4670	4875	205	dolo/lime/sand/silt				
4875	5200	325	sand/silt				
5200	5390	190	dolo/sand				
5390	5567	177	sand				
5567	6150	583	dolo				
6150	6184	34	sand				