

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL APT NO. 30-025-34476
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 23179
7. Lease Name or Unit Agreement Name INDIANA "1"
8. Well No. 2
9. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND THE POLICY ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Sabara Operating Company	
3. Address of Operator P.O. Box 4130, Midland, TX 79701	
4. Well Location Unit Letter <u>Lot 2</u> : <u>744</u> Feet From The <u>North</u> Line and <u>1653</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>19 S</u> Range <u>36 E</u> NMPM LEA County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3732 G.L.</u> <u>3744 K.B.</u>	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/21/98 Move in & rig up Norton Rig #7. Spudded 12.25" hole w/freshwater @9:00 PM, 8-21-98.

8/23/98 Drilled to 1593'. Circ hole clean. TOH. RU csg crew & ran 36 jts new 8-5/8", J-55, 24 #/ft, ST&C csg w/notched guide shoe on btm & float collar 1 jt up, dressed w/10 centralizers. Set csg @ 1593'. RU BJ services & cemented w/590 sx Class "C" w/4% gel, 2% CaCl2 & 1/4 lb/sk celloflake, tailed in w/200 sx Class "C" w/2% CaCl2. Circ'd 48 sx to pit. WOC, cut off casing, NU BOP. Tested blind rams to 1500# OK. PU & TIH w/BHA. Tested Pipe rams to 1500# f/30 min OK.. Cement set 12 hours before casing test, 18 hrs before drill out.

I hereby certify that the information shown is true and correct to the best of my knowledge and belief.

SIGNATURE Robert McAlpine TITLE President DATE 8-26-98

TYPE OR PRINT NAME Robert McAlpine TELEPHONE NO. 915-697-0967

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
APPROVED BY DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

SEP 04 1998

