

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

|   |
|---|
| WELL API NO.<br>30-025-34364  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>23178   |
| 7. Lease Name or Unit Agreement Name<br>Indiana "1"   |
| 8. Well No.<br>1  |
| 9. Pool name or Wildcat<br>Goodwin (Abo)  |

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| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A<br>DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"<br>(FORM C-101) FOR SUCH PROPOSALS.) |  |
| 1. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  |  |
| 2. Name of Operator<br>Sahara Operating Company  |  |
| 3. Address of Operator<br>P.O. Box 4130, Midland, TX 79704   |  |
| 4. Well Location<br>Unit Letter G : 1682 Feet From The North Line and 1975 Feet From The East Line<br>Section 1 Township 19 South Range 36 East NMPM Lea County  |  |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3751' KB   |  |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-21-98 TD 7480'. Set 5.500", 17 #/ft, J&K-55 csg @ 7480' w/DV tool @ 6780'. C BJ cemented 1st stage w/180 sx Cl "C" w/0.8%FL62, 0.3% CD32, 3% KCL. Opened DV tool & circ'd 50 sx to pit. Circ'd 12 hrs. BJ cemented 2nd stage w/1250 sx 35/65/6 w/5# salt & 5# gilsonite/sk, tailed w/100 sx Cl "C", neat. Circ'd 24 sx to pit. Closed DV tool, held O'k. WOC, ND BOP, set slips, cut off casing, weld on bell nipple & NU wellhead. Released rig. Waiting on completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE President DATE 7-1-98

TYPE OR PRINT NAME Robert McAlpine TELEPHONE NO. 915/697-0967

(This space for State Use)

ORIGINAL SIGNED BY  
GARY WINK  
FIELD REPRESENTATIVE

JUL 16 1998

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

