

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO. 30-025-34364
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 23178
7. Lease Name or Unit Agreement Name Indiana "1"
8. Well No. 1
9. Pool name or Wildcat Goodwin (Abo)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Sahara Operating Company	
3. Address of Operator P.O. Box 4130, Midland, TX 79704	
4. Well Location Unit Letter <u>G</u> : <u>1682</u> Feet From The <u>North</u> Line and <u>1975</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>19 South</u> Range <u>36 East</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3751' KB	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/5/98

Drilled to 1550'. Circ hole, TOH. RU Csg Crew & ran 35 jts new 8-5/8", 24 lb/ft, K-55, ST&C casing w/notched guide shoe on bottom, float collar 1 jt up. Dressed casing w/10 centralizers. RU BJ Services & cemented with 600 sx Class "C" w/4% gel, 2% CaCl2 & 1/4 lb/sk celloflake, tailed in with 200 sx Class "C" w/2% CaCl2. Plug down @9:30 AM, 6-4-98. Circulated 218 sx to pit. WOC. Cut off casing. NU BOP. Tested Blind rams & casing to 1500# for 30 min OK. TIH w/BHA. Tested Pipe rams to 1500# OK. Cement set 12 hrs before casing test, 18 hrs before drill out.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

DATE President

DATE 6-5-98

TYPE OR PRINT NAME

Robert McAlpine

TELEPHONE NO.

915/697-0967

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY

DATE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 10 1998