District 1 PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Pe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address. ¹ OGRID Number Sahara Operating Company 020077 P.O. Box 4130 API Number Midland, TX 79704 30-025-34364 **Property** Code ¹ Property Name • Well No. Indiana "1" 1 ⁷ Surface Location UL or lot ao. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line County G 1 19S 36E North 1682 1975 East Lea ⁸ Proposed Bottom Hole Location If Different From Surface Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line UL or lot no. County

Goodwill Proposed Pool 1	······································	" Proposed Pool 2
North Monument; Abo	46980 28370	

"Work Type Code	¹¹ Well Type Code	¹³ Cable/Rotary	¹⁴ Lease Type Code	¹⁵ Ground Level Elevation	
N	0	R	S	3738 !	
" Multiple	¹⁷ Proposed Depth	" Formation	14 Contractor	²⁸ Spud Date	
No	7700'	Abo	Unknown	4-25-98	

²¹ Proposed Casing and Cement Program

Ilole Size	Casing Size	Casing weight/foot	Setting Depth	Sacia of Cement	Estimated TOC
12,25"	8-5/8"	24 #/ft	1560'	780	surface
7.875"	5,500"	17.0 #/ft	7700'	800	surface
					·····

Describe the proposed programs. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional shorts if necessary.

Drill 12.25" hole to 1560'. Set 8-5/8" casing & cement to surface. NU BOPS & H2S equip Drill 7.875" hole to TD. Set 5.500" casing, cement to surface w/DV tool. ND BOP's & NU WH. Release rig. Move in completion unit, perforate pay zone, run tubing, acidize and place on test.

		Date Offices Drining Officerway		
¹⁰ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION		
Signature:		Approved by ORICINAL SIGNED BY CHRIS WILLIANS		
Printed name: Robert B, McAlpine		11GC:		
Tide: President		Approval Date: APR 1 3 1538 Expiration Date:		
	none: 915/697-0967	Conditions of Approval : Attached		

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Permit Expires 1 Year From Approval Date Unless Drilling Underway