## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

DISTRICT I

WELL API NO. OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 30-025-34407 2040 Pacheco St. 5. Indicate Type Of Lease DISTRICT II Santa Fe, NM 87505 STATE X P.O. Drawer DD, Artesia, NM 88210 FEE [ 6. State Oil & Gas Lease No. **DISTRICT III** 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL DRY 🗌 GAS WELL X OTHER b. Type of Completion: NEW X WORK D MONUMENT "23" STATE DEEPEN OTHER 2. Name of Operator 8. Well No. Chevron U.S.A. Inc. 3. Address of Operator 9. Pool name or Wildcat P.O. Box 1150, Midland, TX 79702 MONUMENT: ABO 4. Well Location : 1700 Feet From The SOUTH Line and Unit Letter\_ 869 \_\_ Feet From The WEST Section Township Range NMPM 36E 10. Date Spudded 11. Date T.D. Reached 12. Date Compl.(Ready to Prod.) 13. Elevations(DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 7/16/98 7/31/98 8/20/98 3730 15. Total Depth 17. If Multiple Compl. How Many Zones? 16. Plug Back T.D. 18. Intervals Rotary Tools (Cable Tools Drilled By 7502' 7502' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 7150'-7502' OH 21. Type Electric and Other Logs Run 22. Was Well Cored BHC SONIC/NGT/GR/FMI/MSFL NO CASING RECORD (Report all strings set in well) **CASING SIZE** WEIGHT LB./FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/8" 24 1438' 11" 450 SX - SURF 5-1/2" 15.5 7150' 7-7/8" 950 SX - TOC 1200' 24 LINER RECORD **TUBING RECORD** SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE **DEPTH SET** PACKER SET 2-7/8" 7103' 7096' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7150' - 7502' 7000 GALS 28% NONE **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 8/20/98 **FLOWING** PROD Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 9/12/98 24 15/64 Test Period 19 1911 100.579 Flow Tubing Press. Calculated 24-Casing Pressure Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 1500 Hour Rate 0 19 1911 1 44.5 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By SOLD. 30. List Attachments DEVIATION SURVEY

Printed Name

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

J. K. RIPLEY

TECH ASSISTANT Title

10/5/98 Date

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	ern New Mexico	Northeastern New Mexico			
T. Anhy1366	5_ T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T Salt 1462	2 T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt <u>267</u>	0 T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates 282	2 T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers 311	2 T. Devonian	T. Menefee	T. Madison		
T. Queen 369	9 T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg 406	1 T. Montoya	T. Mancos	T. McCracken		
T. San Andres 449	0 T. Simpson	_ T. Gallup	T. Ignacio Otzte		
T. Glorieta	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota	T		
	T. Gr. Wash	T. Morrison	T		
T. Tubb	T Delaware Sand 4/90	T Todilto	Τ.		
T. Drinkard	T. Bone Springs 5322	T. Entrada	T		
T. Abo713	9 T	T. Wingate	T		
T Wolfcamp	Т	T. Chinle	T.		
T. Penn	т	T. Permain	T		
T. Cisco (Bough C)	TT	T. Penn "A"	T		
, ,		NDS OR ZONES			
No. 1, from	to	No. 3, from	to		
No. 2, from	to	No. 4, from	to		
,		NATER SANDS			
Include data on rate of water i	nflow and elevation to which water re	ose in hole.			
No. 1 from	to	feet	•••••		
No. 2 from	to	feet			
No. 3. from	to	feet			
1	LITHOLOGY RECORD (	Attach additional sheet if ne	ecessary)		
Thiolmaga		Thickness			

			LITTOLOGI HECOID (	Attach additional sweet A necessary,			
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
1366	1462	96	ANHYDRITE			,	
1462	2670	1208	SALT				
2670	3112	442	ANHYDRITE, DOLOMITE & SAND				
3112	3699	587	ANHYDRITE & DOLOMITE				
3699	4061	362	DOLOMITE & SAND				
4061	4790	729	DOLOMITE				
4790	7139	2349	LIME, SAND & SHALE				
7139	7502	363	DOLOMITE			1	
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