District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505 State of New Mexico Energy, Minerals & Natural Resources Dep ent

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-101 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

\_ AMENDED REPORT

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## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator name and Address												<sup>2</sup> OGRID Number		
Chevron U.S.A. Inc.											4323			
P.O. Box 1150												3 A	PI Number	
Midland, TX 79702											30-0		- 34407	
<sup>4</sup> Property Code				<sup>5</sup> Property Name								1	<sup>6</sup> Well No.	
			MONUMENT "23" STATE									23		
					<u></u>	<sup>7</sup> Surface I		ion						
UL or lot no.	Section	Township		Range Lot. Idn		Feet from t	the	North/South Line		Feet from the	East/West line		County	
L L	L 23 19S			36E		1700		SOUTH		869	WEST		LEA	
Proposed Bottom Hole Location If Different From Surface														
UL or lot no.	Section	Township		Range	Lot. Idn	Feet from	Feet from the		outh Line	Feet from the	East/West line		County	
	<u>د</u>	Ргор	oosed Po	pol 1		l			<sup>10</sup> Proposed Pool 2			<u>,</u> .		
MONUMENT: ABO. NORTH 46980 46970														
<sup>11</sup> Work Type Code			<sup>12</sup> Well Type Code			<sup>13</sup> Cable/Rotary			<sup>14</sup> Lease Type Code		<sup>15</sup> Ground Level Elevation		Level Elevation	
N			0			ROT		/		<u> </u>	_	3730'		
<sup>16</sup> Multiple			<sup>17</sup> Proposed Depth			18 Formation			<sup>19</sup> Contractor			<sup>20</sup> Spud Date		
NO				8000	AE	ABO			UNKNOWN		6/4/98			
<sup>21</sup> Proposed Casing and Cement Program														
Hole Size			Casing Size Casing			weight/foot S		Setting Depth		Sacks of Cement		Estimated TOC		
11"			8-5	/8"		.24	1525					SURFACE		
			5-1/2"		1	5.5	8000.		850				1325'	
			<u></u>						<u></u>					
<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary CHEVRON PROPOSES TO: DRILL WITH BIT TO 1525', RUN 8-5/8" CSG. CMT W/CLASS "C" TO SURF. NU DIVERTER. DRILL WITH BIT TO 8000', RUN 5-1/2" CSG. CMT W/CLASS "C". NU & TEST BOP.														
MUD PROGRAM: SURFACE HOLE: 0' - 1525', FRESH WATER 8,4 PPG														
	PRODUCTION HOLE: 1525' - 8000', CUT BRINE WATER 8.8 PPG													
*****PLEASE EXPEDITE*****														
<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.								OIL CONSERVATION DIVISION						
Signature: J.K. Kinklin								Approved by: DISTRICT I SUPERVISOR						
Printed name: J. K. Ripley							Title:							
Title: T.A.								val	011	998 е	xpiration D	ate:		

5/28/98

JU

(915)687-7148