

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-025-34446

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER \_\_\_\_\_

b. Type of Completion:

NEW  
WELL ☒

WORK  
OVER ☐

DEEPEN ☐

PLUG  
BACK ☐

DIFF  
RESVR ☐

OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name

MONUMENT "14" STATE

2. Name of Operator

Chevron U.S.A. Inc.

8. Well No.

24

3. Address of Operator

P.O. Box 1150, Midland, TX 79702

9. Pool name or Wildcat

MONUMENT; ABO, NORTH

4. Well Location

Unit Letter I : 1760 Feet From The SOUTH Line and 990 Feet From The EAST Line

Section 14

Township 19S

Range 36E

NMPM

LEA

County

10. Date Spudded

8/2/98

11. Date T.D. Reached

8/13/98

12. Date Compl.(Ready to Prod.)

11/13/98

13. Elevations(DF & RKB, RT, GR, etc.)

3732'

14. Elev. Casinghead

15. Total Depth

7495'

16. Plug Back T.D.

7495'

17. If Multiple Compl. How  
Many Zones?

18. Intervals  
Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7316' - 7495' OH

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

PEX-HALS/BHC/NGS/FMI

22. Was Well Cored

NO

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1410'	11"	450 SX - SURF	
5-1/2"	15.5	7316'	7-7/8"	990 SX - SURF	

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7266'	7258'

**25. TUBING RECORD**

26. Perforation record (interval, size, and number)

NONE

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED

7316' - 7495'

11,500 GALS 20%

**28. PRODUCTION**

Date First Production 11/13/98		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in) PROD	
Date of Test 11/16/98	Hours Tested 24	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl. 23	Gas - MCF 20	Water - Bbl. 4	Gas - Oil Ratio 870	
Flow Tubing Press. 35	Casing Pressure 35	Calculated 24- Hour Rate	Oil - Bbl. 23	Gas - MCF 20	Water - Bbl. 4	Oil Gravity - API (Corr.) 41		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*J. K. Ripley*

Printed  
Name

J. K. RIPLEY

Title

TECH ASSISTANT

Date

11/30/98

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy	1384	T. Canyon	
T. Salt	1478	T. Strawn	
B. Salt	2628	T. Atoka	
T. Yates	2776	T. Miss	
T. 7 Rivers	3064	T. Devonian	
T. Queen	3666	T. Silurian	
T. Grayburg	4014	T. Montoya	
T. San Andres	4358	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock	5753	T. Ellenburger	
T. Blinbry	6310	T. Gr. Wash	
T. Tubb	6570	T. Delaware Sand	4648
T. Drinkard	6640	T. Bone Springs	5432
T. Abo	7185	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

### Northeastern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

### OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....  
 No. 2, from ..... to ..... No. 4, from ..... to .....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....  
 No. 2, from ..... to ..... feet .....  
 No. 3, from ..... to ..... feet .....

### LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1384	1478	94	ANHYDRITE				
1478	2628	1150	SALT				
2628	3666	1038	ANHYDRITE, DOLOMITE, SAND				
3666	4014	348	DOLOMITE, SAND				
4014	4648	634	DOLOMITE				
4648	5432	784	SAND				
5432	5753	321	LIME, SAND				
5753	7495	1742	DOLOMITE				