

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34474
5. Indicate Type of Lease STATE
6. State Oil & Gas Lease No. 23544

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name FCR "20" State	
1b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> OTHER _____			
2. Name of Operator Falcon Creek Resources, Inc.		8. Well No. 1	
3. Address of Operator 621 17th St., Suite 1800, Denver, CO 80293-0621		9. Pool name or Wildcat Cumont - Yates, Seven Rivers, Quee	
4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1750</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>20S</u> Range <u>36E</u> NMPM Lea County			
10. Date Spudded 8/10/98	11. Date T.D. Reached 8/16/98	12. Date Compl. (Ready to Prod.) 12/24/98	13. Elevations (DF & RKB, RT, GR, etc.) 3629'
14. Elev. Casinghead 3629'			
15. Total Depth 4150'	16. Plug Back T.D. 4083'	17. If Multiple Compl. How Many Zones?	18. Intervals Rotary Tools Cable Tools Drilled By : <u>X</u> :
19. Producing Interval(s), of this completion - Top, Bottom, Name 3937'-3985' - Seven Rivers			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Laterolog, Sonic, Compensated Neutron, Natural Gamma Ray			22. Was Well Cored Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	548	12-1/4"	270 sx	22 sx
5-1/2"	15.5#	4128'	7-7/8"	800 sx	135 sx

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NA					2-7/8"	3,732'	na

26. Perforation record (interval, size, and number) 3955'-3971' - 4 JSPF 828-3836', 3844'-3850', 3853'-386 49 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
	3955'-3971'	Frac w/ 81000# 12/20 sd, & 27000# resin sd
	3828'-3862'	Frac w/ 101,935# 12/20 sd

PRODUCTION

28. Date of First Production 12/24/98		Production Method (Flowing, gas lift, pumping- Size and type of pump) Pumping, 1-1/2" x 14' RHBC				Well Status (Prod. or shut-in) Producing	
Date of Test 1/13/99	Hours Tested 24	Choke Size	Prod'n for Test Period	Oil - Bbl. 18	Gas - MCF 209	Water - Bbl. 0	Gas - Oil Ratio 11611
Flow Tubing Press.	Casing Pressure 35 psi	Calculated 24-Hour Rate	Oil - Bbl. 18	Gas - MCF 209	Water - Bbl. 0	Oil Gravity - API - (Corr.) 40.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - GPM						Test Witnessed By Donny Money	
30. List Attachments Logs, Deviation Survey							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Signature Oscar L. Peters Printed Name Oscar L. Peters Title Operations Date 1/15/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accomplished by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1827	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1947	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	3291	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3575	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3792	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Sipson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinbry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. 660	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
8/10/98		T.	12/24/98	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3792 to 4150 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in feet	Lithology
0	1600	1600	Redbeads				
1600	1947	347	Shale & Anhydrite				
1947	3291	1344	Salt & Anhydrite				
3291	4200	909	Anhydrite, Sand & Dolomite				