

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-025-34475

5. Indicate Type of Lease

6. State Oil & Gas Lease No.

STATE ☒ FEE ☐

7. Lease Name or Unit Agreement Name

FCR 20 State

8. Well No.

2

9. Pool name or Wildcat

Eumont; Yates, 7 Rvrs, Queen

### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ OTHER ☐

2. Name of Operator

Falcon Creek Resources, Inc.

3. Address of Operator

621 17th Street, Suite 1800 Denver CO 80293-0621

4. Well Location

Unit Letter F : 1650 Feet From The North Line and 2430 Feet From The West Line  
Section 20 Township 20S Range 36E NMPM County

10. Date Spudded  
5-24-99

11. Date T.D. Reached  
6-2-99

12. Date Compl. (Ready to Prod.)  
6-24-99

13. Elevations (DF & RKB, RT, GR, etc.)  
3,627' GL

14. Elev. Casinghead

15. Total Depth  
4,900'

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Rotary Tools Cable Tools  
Drilled By Rotary

19. Producing Interval(s), of this completion - Top, Bottom, Name

3,969' to 3,986'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

OH, CNL-LDT-GR-CAL/Laterlog-Macro-CFL/Sonic-GR-CAL

22. Was Well Cored

### CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5-1/2"	15.5#	4,900'	6-1/4"	1,000sx of 35:65	

### LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

### TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4,000'	4,000'

26. Perforation record (interval, size, and number)

Perforated the Seven Rivers fro  
3,969' to 3,972' and 3,975' to 3,  
with 2 JSPF, 32 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
3,969' to 3,986'	Acidize w/1,800. Gall of 7-1/2% NeFe acid +10% methanol +5% mutual solvent +42 ball sealers (50% excess).137

### PRODUCTION

Date of First Production 6-26-99	Production Method (Flowing, gas lift, pumping- Size and type of pump) Pump-1-1/2" RHBC				Well Status (Prod. or shut-in) Producing	
Date of Test 7-3-99	Hours Tested 24	Choke Size	Prod'n for Test Period	Oil - Bbl. 44	Gas - MCF 62	Water - Bbl. 50
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 44	Gas - MCF 62	Water - Bbl. 50	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold-GPM

Test Witnessed By

Donny Money

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Oscar L. Peters Printed Name Oscar L. Peters Title Mgr. Operations Date 7/20/99