Submit 3 Copies To Appropriate District Office DISTRICT I

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

WELL API NO. 30-025-34475

Name:

2040 South Pacheco Santa Fe, NM 87505

Indicate Type of Lease STATE | FEE \square

DISTRICT III

DISTRICT II

1000 Rio Brazos Rd., Aztec, NM 87410

811 South First, Artesia NM 88210

State Oil & Gas Lease No. Lease Name or Unit Agreement

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH **PROPOSALS**

SUNDRY NOTICES AND REPORTS ON WELLS

Gas Well

FCR 20 State

1. Type of Well:

Oil Well Name of Operator

Well No. 2

Address of Operator

621 17th St., Suite 1800 Denver, CO 80293-0621

Falcon Creek Resources, Inc.

North C & Pt 9. Pool name or Wildcat Eumont; Yates, 7Rvrs, Queen

Well Location

1650 Unit letter F 1980 :- North

feet from the 1980 line and

2130 feet from the West line

. Township Section

Range 36E NMPM

County

20S 10. Elevation (Show whether DF, RKB, RT, GR, etc.

3.627' GL

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

REMEDIAL WORK

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

PLUG AND ABANDON

ALTERING CASING

TEMPORARILY ABANDON

CHANGE PLANS

CASING TEST AND CEMENT JOB

COMMENCE DRILLING OPNS. X

PLUG AND ABANDONMENT

PULL OR ALTER CASING

OTHER:

OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

1. Spud well 6:00 pm, 5-24-99. Drill 12-1/4" hole to 426'. Run 8-5/8", 24#/ ft J-55. Cement with 210 sx. Circulate to surface.

- 2. Drill 7-7/8" hole to 4,900'. Run O-H logs. Run straddle DST from 3,890' to 4,040'. Times 15-30-60-180. IH= 2,129.psi. FH= 2,026.psi, IFP= 698.psi, FFP= 698.psi, ISIP= 1,150.psi, FSIP= 1,291.psi. Pipe recovery= 1,165.ft. of mud. Sample chamber= 2,000 cc. of mud + 0.01 cu.ft. of gas at 500.psi..
- 3. Run 5-1/2" casing to 4,900' (TD). Cement with 1,300. sx. of class "C". Circulated to surface.
- 4. Released rig at 3:00 am. 6-3-99. WOCT

I hereby certify that the information allowe is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Manager of Operations _____DATE_July 15, 1999 Type of print name Oscar L. Peters Telephone No. (303) 675-0007 (This space for State use) ୍ର ାଧ୍ୟକ୍ଷ APPROVED ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR TITLE

Conditions of approval, if any:

