

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

PO Box 1980, Hobbs, NM 88241-1980

DISTRICT II

PO Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088

WELL API NO. 30-025-34476
30-025-34364

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
23178

7. Lease Name or Unit Agreement Name
INDIANA "1"

8. Well No.
2

9. Pool name or Wildcat
Goodwin, Abo 23179

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK
TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
SAHARA OPERATING COMPANY

3. Address of Operator
P.O. Box 4130, Midland, Texas 79704

4. Well Location
Unit Letter Lot 2 : 744 Feet From The North Line and 1653 Feet From The East Line

Section 1 Township 19 South Range 36 East NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3744' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER: ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

OTHER: Perform Plug Back Test ng ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

10/27/99 MIRU PU. POH w/rods & pmp, ND WH, NU BOP, POH w/tbg. LD 42 joints pitted. SDON.
10/28/99 Ran bit & csg scraper to 7141'. POH. PU CIBP & TIH to 7124'. Set CIBP, LD 1 std & circ hole w/100 bbls 2% KCL, tested casing & plug to 1000# OK. POH, LD 17 jts.
10/29/99 RU Computalog & perf 6566-86'; 6592-97'; 6602-17', 2 jsp. Ran 2 jts TP, model "R" pkr, SN, 202 jts tbg. TLS 6547'. Swab dn well & started recovering sulphur water, no show of oil or gas.
11/1/99 Swab 25 bbls sulphur water. No show of oil or gas. Catch sample for analysis. RU pump truck, could just roll in @ 2800#. Could not est rate. RD pmp truck. Rel pkr & POH, LD pkr, TIH w/tbg open ended to 6629'.
11/2/99 RU BJ, spot 25 sx Class "C" cmt, pull 20 stds, SIW BOP, pump in 2 bbls and caught pressure, pressured to 1000#, bled to 900# in 30 min. SIW, SDON.
11/3/99 ONSIP 800#. Bled off, POH, PU bit & collars, TIH tag cement, drill 30' green cement, 110' hard cement, fell free, close bop & test csg to 1000# w/reverse pump f/30 min OK. TIH to CIBP, Drill out & push to 7430'. Pull 30 stds & SDON.
11/4/99 Fin OOH & LD bit & collars. RIH w/production equip and put well back on production in Goodwin ABO.
Job Complete. Unsuccessful attempt to establish wildcat production in Drinkard zone. Drinkard tested & plugged.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 11-16-99

TYPE OR PRINT NAME Robert McAlpine TELEPHONE NO. 1-915-697-0967

(This space for State Use)

ORIGINAL SENT TO THE DISTRICT OFFICE
DISTRICT OFFICE

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

IC
X led to Goodwin Abo - 2nd time old
CT