Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34476

5. Indicate Type of Lease STATE [x] FEE [ ]

6. State Oil & Gas Lease No. B-1553

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [x] GAS WELL [ ] DRY [ ] OTHER

b. Type of Completion: NEW WELL [x] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: Indiana "1"

2. Name of Operator: Sahara Operating Company

8. Well No. 2

3. Address of Operator: P.O. Box 4130, Midland, Texas 79704

9. Pool name or Wildcat: ~~Wildcat~~ Goodwin Abo

4. Well Location
Unit Letter Lot 2 : 744 Feet From The North Line and 1653 Feet From The East Line

Section 1 Township 19 South Range 36 East NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
8-21-98	9-5-98	9-23-98	3732' GL; 3745' KB	3734'

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
7480'	7480'			0-7480'	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 7270'-7480'; Abo

20. Was Directional Survey Made: Yes

21. Type Electric and Other Logs Run: Neutron/Density/Laterolog/Sonic/GR

22. Was Well Cored: NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24.0	1593'	12.25"	790 sx (Circ)	-0-
5.500"	17.0	7205'	7.875"	1285 sx (TOC 1330')	-0-

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.875"	7173'	7180'

26. Perforation record (interval, size, and number)

Openhole - 7205'-7480'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7205'-7480'	None

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
9-23-98	Flowing	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/25/98	24	18/64"		151	131	36	869

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
460#	0 (pkr)		151	131	36	39.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: R. McAlpine

30. List Attachments: Logs, Inclination Record, C-116

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [signature] Printed Name Robert McAlpine Title President Date 9-28-98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drille or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specia tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, tru vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to b filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1534	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1650	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2680	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2821	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3126	T. Devonian	T. Menefee	T. Madison
T. Queen 3770	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4216	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4560	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6950	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 7270	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 7270 to 7480 — No. 3, from ..... to .....

No. 2, from ..... to ..... — No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1534	1650	116	Anhydrite				
1650	2680	1030	Salt				
2680	2821	141	Anhyd & Dolomite				
2821	3123	302	Sand & Anhydritic Dolo				
3123	3770	647	Dolo				
3770	4216	446	Sand & Dolo				
4216	4855	639	Dolo, Lime & Anhyd				
4855	5216	361	Silt/Shale				
5216	5310	94	Lime				
5310	5448	138	Silt/Shale				
5448	6251	803	Lime & Dolomite				
6251	6380	129	Sand & Dolo				
6380	6675	295	Dolo & Lime				
6675	7270	595	Sand & Dolo				
7270	7480	210	Dolomite