

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL AFI NO. 30-025-34476
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 23179
7. Lease Name or Unit Agreement Name INDIANA "1"
8. Well No. 2
9. Pool name or Wildcat Wildcat Goodwin Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator Sahara Operating Company	
3. Address of Operator P.O. Box 4130, Midland, TX 79701	
4. Well Location Unit Letter Lot 2 : 744 Feet From The North Line and 1653 Feet From The East Line Section 1 Township 19 S Range 36 E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3732 G.L. 3744 K.B.	

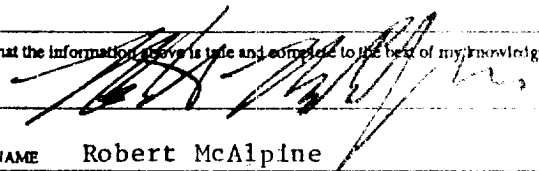
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☒
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/7/98 TD 7480'. POH & LDDP & DC's. Change pipe rams in BOP to 5.500 casing rams. RU casing crew & ran float shoe, P.O.S.T. tool (ECP/DV tool combo) and 177 jts 5.500", 17.0 #/ft, K-55, LT&C casing. TLS 7213'. Set middle of packer element @ 7200'. RU BJ, circ & inflate packer w/1700 psi. Opened tool & circ hole. Cement casing with 1035 sx 35:65:6 poz:cl C:gel cement with 5% salt, 5#/sk gilsonite & 0.4% FL-62, tailed with 250 sx Class "H" w/10% salt, 0.2% CD-32, 0.5% FL-62, 10% A-10. Dropped plug on the fly, bumped plug & closed DV tool. Rel pressure, held OK. WOC, set slips, cut off casing & NU tbg head. Released drilling rig.

9/8/98 Ran temperature survey. top of cement 1,330'. (Surface casing set @ 1593').

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNATURE  TITLE President DATE 9-9-98

TYPE OR PRINT NAME Robert McAlpine TELEPHONE NO. 915-697-0967

(This space for State Use)

APPROVED BY ORIGINAL SIGNATURE OF DISTRICT OFFICIAL DATE

OCT 02 1998