

SEP - 8 1998

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-183
Revised 1-1-89

DISTRICT
P.O. Box
DISTRICT
P.O. Box
DISTRICT
1000 Rio

Post-it Fax Note	7671	Date	9-30	# of pages	1
To	Ne/104	From	R. McAlpine		
Co./Dept.	NMOC-D-Holbe	Co.	Subpoena		
Phone #		Phone #	915/997-0967		
Fax #	505/393-0720	Fax #	0969		

ISION
K6

WELL API NO.	30-025-34476
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	23179
7. Lease Name or Unit Agreement Name	INDIANA "1"
8. Well No.	2
9. Pool name or Wildcat	Wildcat - Goodwin Abo

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OR TO A

(FORM C-101) FOR SUGGESTED USES

1. Type of Well: Oil ☒ GAS ☐ OTHER ☐	2. Name of Operator Sahara Operating Company
3. Address of Operator P.O. Box 4130, Midland, TX 79701	4. Well Location Unit Letter Lot 2 : 744 Feet From The North Line and 1653 Feet From The East Line
Section 1 Township 19 S Range 36 E NMPM LEA County	10 Elevation (Show whether D, RKB, RT, CR, etc.) 3732 G.L. 3744 K.B.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/21/98 Move in & rig up Norton Rig #7. Spudded 12.25" hole w/freshwater @9:00 PM, 8-21-98.

8/23/98 Drilled to 1593'. Circ hole clean. TOH. RU csg crew & ran 36 jts new 8-5/8", J-55, 24 #/ft, ST&C csg w/notched guide shoe on btm & float collar 1 jt up, dressed w/10 centralizers. Set csg @ 1593'. RU BJ services & cemented w/590 sx Class "C" w/4% gel, 2% CaCl2 & 1/4 lb/sk celloflake, tailed in w/200 sx Class "C" w/2% CaCl2. Circ'd 48 sx to pit. WOC, cut off casing, NU BOP. Tested blind rams to 1500# OK. PU & TIH w/BHA. Tested Pipe rams to 1500# f/30 min OK.. Cement set 12 hours before casing test, 18 hrs before drill out.

I hereby certify that the information provided is true and accurate to the best of my knowledge and belief.

SIGNATURE

President

DATE

TYPE OR PRINT NAME

Robert McAlpine

TELEPHONE NO 915-697-0967

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
APPROVED BY: DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

DATE

SEP 04 1998