Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

Fee Lease - 5 copies							[W/	ELL API N	<u> </u>	····		
DISTRICT I P.O. Box 1980, Hobbs,	NM 88240	\mathbf{O}	IL CONS	ERVATIO	N DIVI	SIO	TA T	30-025-3				
	14141 00240	•		2040 Pacheco S		~			ype Of Lease			
DISTRICT II P.O. Drawer DD, Artesi	ia. NM 882	.10	Sa	nta Fe, NM 87			"	Indicate 1		ATE X	FEE 🗌	
DISTRICT III				,			6.	State Oil &	Gas Lease 1	No.		
1000 Rio Brazos Rd., Az			COMPLETI	ON REPORT AN	ID I OG							
	MPLETIC	JN OH RE	COMPLET	ON REPORT AL	ND LOG			7. Lease Name or Unit Agreement Name				
la. Type of Well: OIL WELL X	GA	S WELL	DRY 🗌	OTHER				Lease Nan	ne or Unit Ag	greement i	vame	
b. Type of Completion: NEW X WORK DEEPEN BACK DIFF WELL OVER DEEPEN BACK OTHER						!	MONUMENT "1" STATE					
2. Name of Operator Chevron U.S.A.	Inc.						8.	Well No. 26		· · · · · · · · · · · · · · · · · · ·		
3. Address of Operator							9.	9. Pool name or Wildcat				
P.O. Box 1150,	Midland	i, TX 79	9702					MONUMENT; ABO, NORTH				
4. Well Location								IONOTILITY	,7100, 1101	<u> </u>		
Unit Letter	<u>J:</u>	<u>2279 </u>	eet From The_	SOUTH	Line a	nd	2276	Feet 1	From The _	<u>EA</u>	ST Line	
Section 1		,	Township 1	9S Rang	se 36E		NMP	м	LEA		County	
	1. Date T.	D. Reached		Compl.(Ready to Pro		Elevati			GR, etc.)	14. Elev.		
9/3/98		16/98	1	0/3/98			734'					
15. Total Depth 7510'	16.	Plug Back 7 7510		17. If Multiple Com Many Zones?	ol. How	18. In: Dr	tervals illed By	Rotary T	ools	Cable To	ols	
19. Producing Interval(s				ame		<u> </u>			20. Was Dir		urvey Made	
	OH								NO		-	
21. Type Electric and O			TO MOT ITUE				İ	22. Was W				
CNL/GR/TDD/D	LL/MSFL			ORD (Report	all string	c cot i	n well)	N	0			
23. CASING SIZE	WEIG	GHT LB./F1		F	OLE SIZE	<u>s set i</u>		AENITING I	PECOPD	T 434	OUNT DULLED	
8-5/8"		24.	148		11"			CEMENTING RECORD AMOUNT PULLED 450 SX - SURF				
5-1/2"		5.5					7/8" 1000 S					
3 1/2	1	,,,	750.	<u> </u>			1000	JA - 10	CIIZU			
	1								.			
24.		L	INER RECO	RD			25.	TUI	SING REC	ORD		
SIZE	TOP		воттом	 				SIZE DEPTH				
								-7/8"	7260		7252	
26. Perforation record	d (interval	, size, and	number)		27. AC	ID, SI	HOT, FI	RACTUR	E, CEME	NT, SQI	EZE, ETC.	
						LINTE						
NONE					7313'	7468'	<u></u>	7000 GALS 28%				
, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,												
28.	 .			PRODUCTIO	N				·			
Date First Production 10/3/98				ng, gas lift, pumping		pe pun	np)		l l		or Shut-in)	
Date of Test	Hours Te	PUMP		Prod'n For	Oil Did	·····	- MOT	337-4	PRO		27.70	
11/10/98	•	HRS	Choke Size W.O.	Test Period	Oil - Bbl.		38 - MCF		er - Bbl. O	1	Oil Ratio 91	
Flow Tubing Press.	Casing P	ressure	Calculated 24 Hour Rate	- Oil - Bbl. 55	Gas - M		Water -	- Bbl.		ity - API -	(Corr.)	
35 0 Hour Rate 55 38 0 43.7 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By												
SOLD												
30. List Attachments DEVIATION SURVEY												
F			m on both sides	of this form is true	and complete	to the	hest of m	knowleda	and helief			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature												
Signature	\mathcal{L}_{K}	Kupl	lex	Printed Name	J. K. RIF	LEY	Tit	le TEC	ASSISTA	NT Dai	. 11/16/98	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	New Mexico	Northeastern New Mexico					
T. Anhy 1490 T. Salt 1590 B. Salt 2663 T. Yates 2810 T. 7 Rivers 3104 T. Queen 3753 T. Grayburg 4176 T. San Andres 4534 T. Glorieta T. Paddock T. Blinebry 6326 T. Tubb 6877 T. Drinkard 6904 T. Abo 7295 T. Wolfcamp T. Penn	T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. L. T.	T. Ojo Alamo T. Kirtland-Fruitland T. Pictured Cliffs T. Cliff House T. Menefee T. Point Lookout T. Mancos T. Gallup Base Greenhorn T. Dakota T. Morrison T. Todilto T. Entrada T. Wingate T. Chinle T. Permain	T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Otzte T. Granite T T T T T T T T T T				
T. Cisco (Bough C)	T	T. Penn "A"	T				
OIL OR GAS SANDS OR ZONES							
No. 1, from	to	ŕ	to				
IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole.							
No. 1, from	to	feet					
No. 2, from	to	feet	***************************************				
No. 3. from	to	feet					
LITHOLOGY RECORD (Attach additional sheet if necessary)							

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
1490	1590	100	ANHYDRITE				
1590	2663	1073	SALT				
2663	3753	1090	ANHYDRITE, DOLOMITE, SAND				
3753	4176	423	DOLOMITE, SAND				,
4176	4834	658	DOLOMITE				
4834	5403	569	SAND				
5403	6326	923	LIME, SAND				
6326	7510	1184	DOLOMITE				
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	i	l					